

# ANNUAL REPORT

# 2022



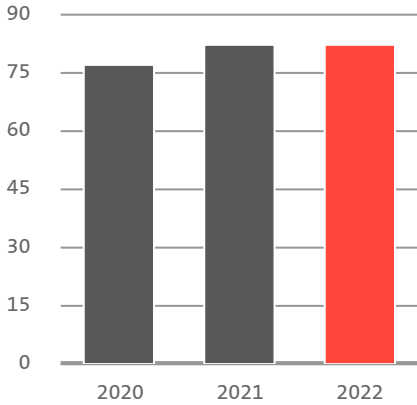
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# FACTS & FIGURES

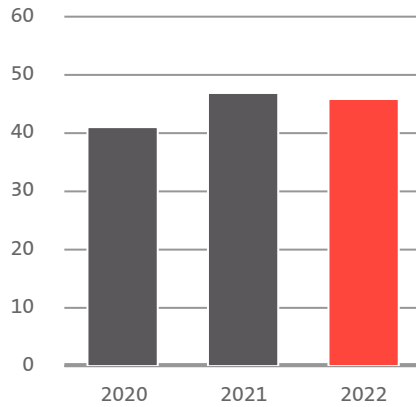
## 82

million francs  
Operating income  
Earnings before interest and taxes (EBIT)



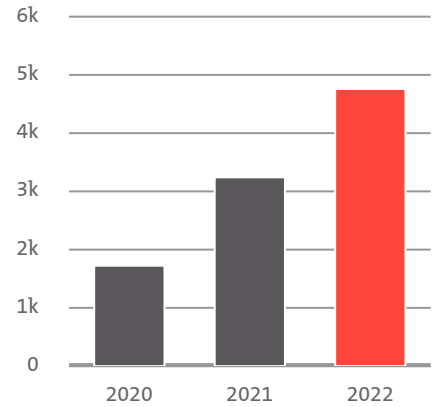
## 46

million francs  
Group earnings



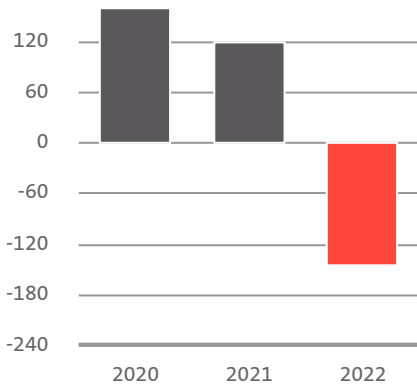
## 4,745

million francs  
Total operating revenue



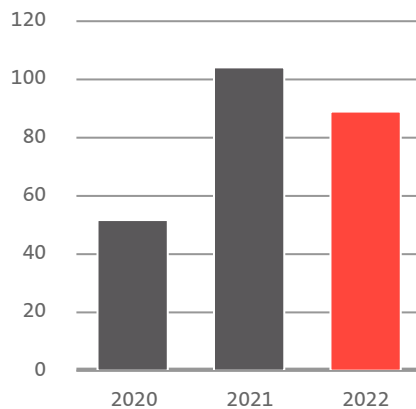
## -145

million francs  
Cash flow from operating activities



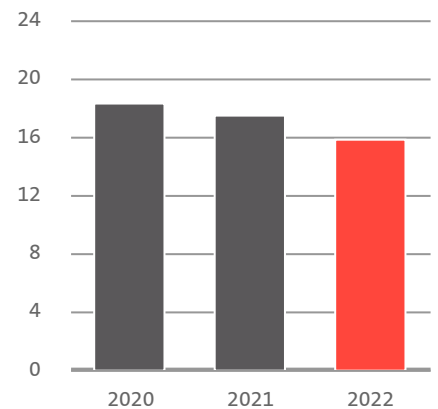
## 89

million francs  
Investment in tangible and intangible assets



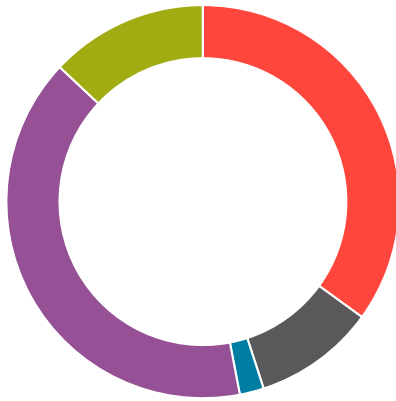
## 15.9

million francs  
Concession fees (water rates and other concession-related charges)



# 2,138

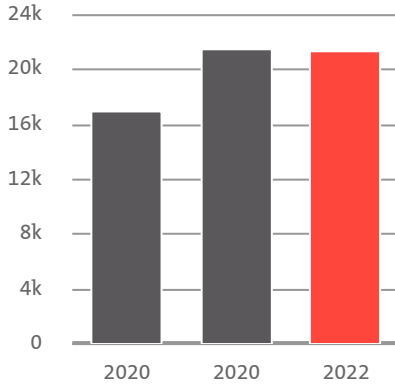
**gigawatt hours (GWh)**  
Own production (including participations)



- Hydro 35%
- Wind 10%
- Solar 2%
- Thermal energy 40%
- Nuclear (long-term contracts) 13%

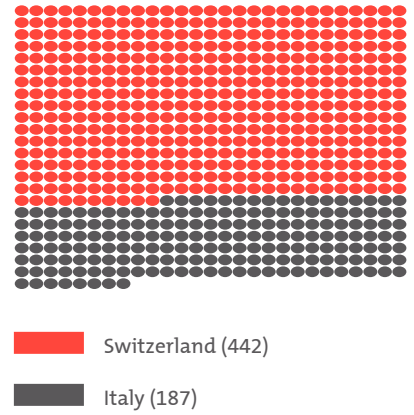
# 21,413

**gigawatt hours (GWh)**  
Electricity sales (trading, supply, sales, pumps, own use and losses)



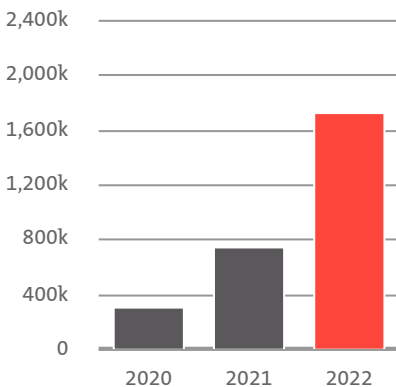
# 629

**employees**  
in Switzerland and Italy



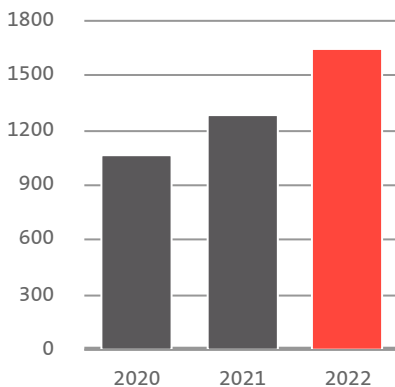
# 1,726,800

**kilowatt hours (kWh)**  
Energy purchased via PLUG'N ROLL charging stations (Electric mobility)



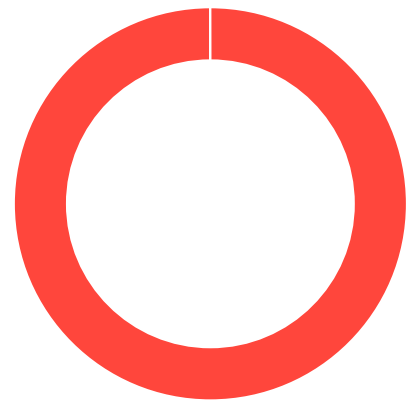
# 1,644

**photovoltaic installations**  
Number of PV installations in Repower's supply area



# 99.997%

**Availability of Repower power grid**  
On average, one in four Repower customers was without power for around 12 minutes last year.



- Available 99.997
- Not available 0.003

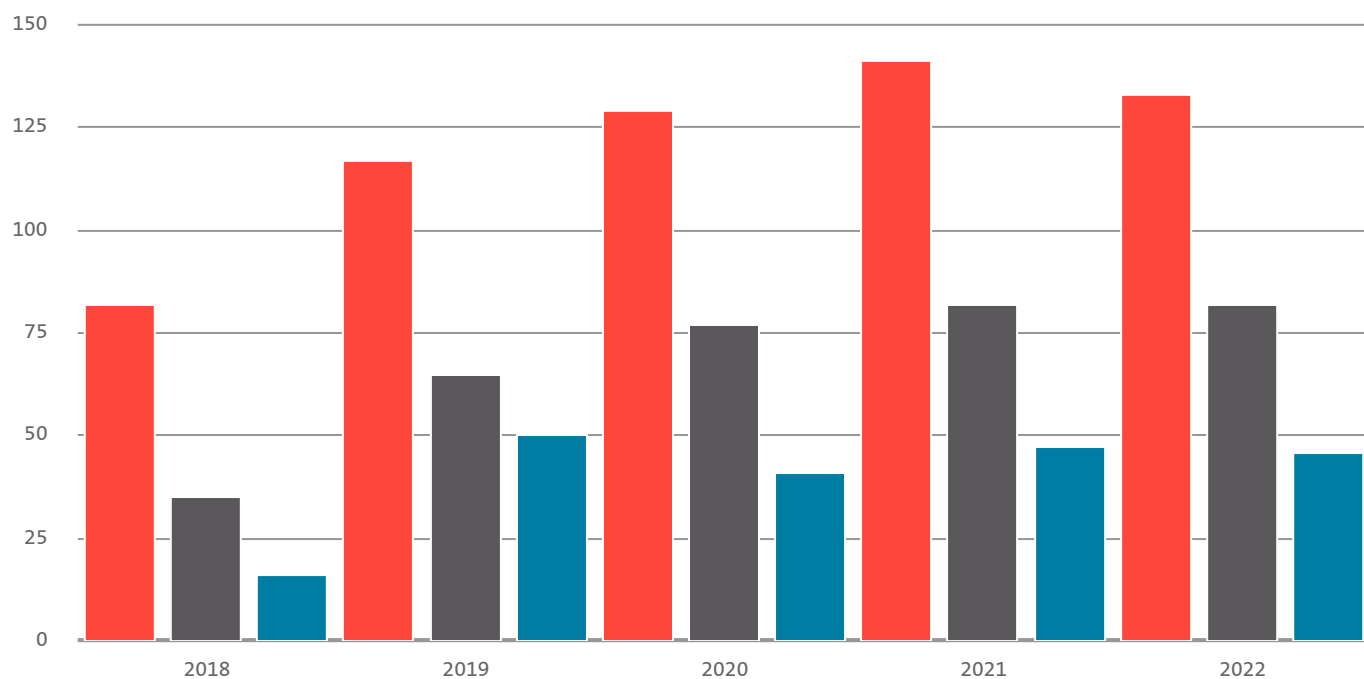
# FINANCIAL HIGHLIGHTS

CHF million	2022	2021	2020	2019	2018
<b>Revenue and income</b>					
Total operating revenue	4,745	3,255	1,723	1,937	2,090
Earnings before interest, taxes, depreciation and amortisation (EBITDA)	133	137	129	117	82
Depreciation/amortisation and impairment	-51	-55	-52	-52	-47
Earnings before interest and taxes (EBIT)	82	82	77	65	35
Group earnings	46	47	41	50	16
<b>Balance sheet</b>					
Balance sheet total at 31 December	3,025	3,982	1,982	1,876	1,873
Equity at 31 December	876	883	869	844	807
Equity ratio	29%	22%	44%	45%	43%
<b>Other KPIs</b>					
Energy gross margin	285	274	273	264	223
Cash flow from operating activities	-145	119	159	126	55
Net debt / net liquidity <sup>*)</sup>	152	-97	-89	-31	42
Net debt factor	1.1	-0.7	-0.7	-0.3	0,5
Investment in tangible and intangible assets	89	104	52	41	32
Number of employees	629	607	580	555	610

\* Net liquidity is shown with a negative sign and, like net debt, is calculated on the basis of cash and cash equivalents, marketable securities, fixed-term deposits, and current and non-current financial liabilities, including accrued interests.

Financial highlights

CHF million



- EBITDA
- EBIT
- Group result

## ENERGY BALANCE SHEET

	2022	2021	Change
<b>Electricity business in GWh</b>			
Trading	16,352	16,278	0%
Supply/sales	4,739	4,835	-2%
Pumps, own use, losses	322	333	-3%
<b>Electricity sales</b>	<b>21,413</b>	<b>21,446</b>	<b>0%</b>
Trading	19,275	18,523	4%
Own generation	1,322	1,823	-27%
Energy from participations	816	1,100	-26%
<b>Electricity procurement</b>	<b>21,413</b>	<b>21,446</b>	<b>0%</b>
<b>Gas business in 1,000 m3</b>			
Sales to end customers	306,635	301,777	2%
Trading (sales)	1,833,649	3,051,559	-40%
<b>Gas sales</b>	<b>2,140,284</b>	<b>3,353,336</b>	<b>-36%</b>
Consumption of Teverola gas-fired power plant (Italy)	172,512	233,441	-26%

## POWER GENERATION STATISTICS

	2022	2021	Change in %
<b>Energy procurement in GWh</b>			
Own production hydroelectric power Switzerland	202	435	-54%
Own production hydroelectric power Italy	3	5	-40%
Own production heat power Italy	858	1,133	-24%
Own production wind power Germany	67	61	10%
Own production wind power Italy	141	156	-10%
Own production photovoltaic power Switzerland	1.2	0.9	33%
Own production photovoltaic power Italy	50	32	56%
<b>Total own production</b>	<b>1,322</b>	<b>1,823</b>	<b>-27%</b>
Participation hydroelectric	540	779	-31%
Participation nuclear	276	321	-14%
<b>Total participations and procurement rights</b>	<b>816</b>	<b>1,100</b>	<b>-26%</b>
<b>Total</b>	<b>2,138</b>	<b>2,923</b>	<b>-27%</b>



## GRID STATISTICS

	2022	2021	2020	2019
End customers	47,853	47,686	47,873	48,180
Metering points	62,257	62,345	63,140	62,860
Grid sales (GWh)	737	762	742	738
Total overhead line (km)	495	509	519	474
Total cable line (km)	2,556	2,476	2,460	2,440
Total grid length (km)	3,051	2,985	2,979	2,914
Supplied light points of public lighting	8,928	8,793	8,750	8,800
Number of photovoltaic plants installed	1,644	1,288	1,060	859
Installed power of photovoltaic plants (MW)	40.4	32.1	27	24
Availability of the Repower grid (%)	99.997	99.997	99.997	99.997
Investments in grid infrastructure (CHF million)	25.0	25.4	27	20.9

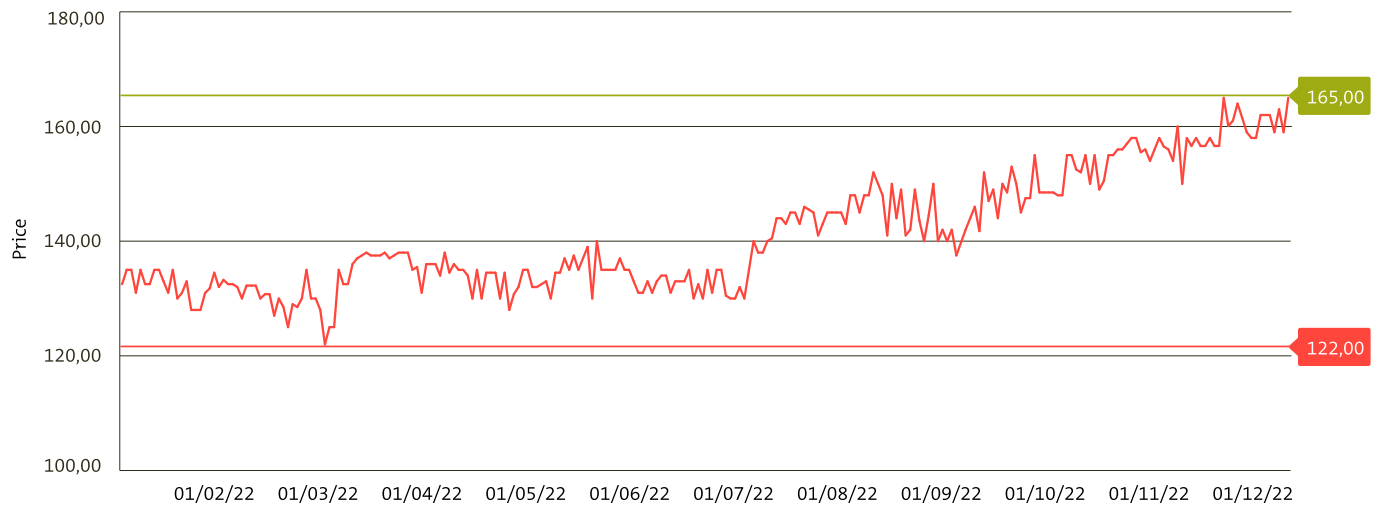
## STOCK STATISTICS

Share capital	7,390,968	registered shares	@ CHF	1.00	CHF 7.4 million
				<b>2022</b>	<b>2021</b>
<b>Prices (CHF) on OTC-X, Berner Kantonalbank</b>					
Registered share			High	165	137
			Low	122	99.5

Dividends (CHF)	<b>2022<sup>1)</sup></b>	<b>2021</b>	<b>2020</b>	<b>2019</b>
Registered share	<b>5,00</b>	4,50	3,00	2,50

1) The 2022 dividend is subject to the decision of the annual general meeting. There are no restrictions or limitations on voting rights.

# STOCK PRICES

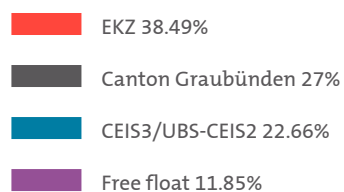
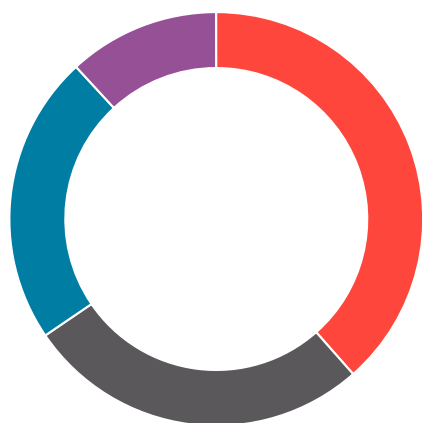


Stock prices OTC-X, Berner Kantonalbank (last paid price in CHF)

# SHAREHOLDER STRUCTURE

Shareholder structure at close of accounts  
on 31 December 2022

in percent



# EMPLOYEES

at 31 December	2022	2021
<b>Total</b>	<b>629</b>	<b>607</b>
Switzerland	442	410
Italy	187	197
Trainees	35	35
Sales consultants Italy	466	504

# LETTER TO SHAREHOLDERS



Chair of the board of directors Dr Monika Krüsi and CEO Roland Leuenberger

## Dear Shareholders Ladies and Gentlemen

The energy industry faced many challenges in fiscal 2022 and experienced the most turbulent year since the creation of the free energy market. Historically low precipitation levels, problems with French nuclear power plants, the gas shortage and, above all, the war in Ukraine, made for the “perfect storm”. The industry was confronted with what at times were uncontrolled price increases for electricity and gas, extreme price fluctuations and significant price differences between countries. Prices on the market hit more than five times their historical average and futures contracts for various products were above EUR 1,000/MWh at times, only to fall back to pre-Ukraine-war levels at the end of the fourth quarter

Against this backdrop Repower demonstrated resilience as a company and recorded a solid result for the 2022 financial year. Group earnings before interest and taxes (EBIT) were unchanged versus the prior year at CHF 82 million. Group profit came to CHF 46 million (down 2%). The Repower Group’s total operating revenues were up 46% to CHF 4.7 billion. ([You’ll find the comments on the financial results here](#))

**Considering the turmoil on the energy markets**, trading posted a very good result. The main contribution came from gas and electricity trading in Switzerland. It was possible to take advantage of

the volatile markets, compensate for the low rainfall by optimising storage reserves, and keep liquidity under control. Repower's risk management addresses the entire range of market, credit and liquidity risks. Repower has sufficient liquidity to ensure that a federal government bailout has never become an issue.

**In Italy, the risk of delays in payment increased sharply** owing to the exceptional rise in energy prices. Thanks to good credit management practices, specific measures for risky customers and the good credit quality of the clientele remaining with Repower, the situation was kept under control.

**Repower felt the confidence of investors and shareholders** in the 2022 financial year. In November it successfully issued a bond to raise CHF 150 million on the Swiss capital market. Over the course of the year the share price climbed 24 per cent from CHF 133 to CHF 165.

**Repower is contributing to the Swiss federal government's hydropower reserve** and has undertaken to retain sufficient water to generate 24 gigawatt hours of energy until 15 May 2023. By taking this measure, Repower is helping reinforce security of supply in Switzerland in the critical months early in the year, and is deliberately foregoing income in the 2022 financial year.

**Repower's own production** (including interests) totalled 2,138 gigawatt hours in the year under review (down 27% year on year). Besides water retained deliberately for the federal government's hydropower reserve, the main reasons for the decline were the overhaul of Campocologno power plant and the total modernisation of Robbia power plant. Robbia power plant was shut down as scheduled in June. The modernisation will boost the generation capacity of the plant in the Upper Poschiavo Valley by around 10 per cent. An increase in the volume of residual water prompted by the extreme drought in spring 2022 also contributed to the reduction in volumes generated: to prevent fish from dying, Repower increased the volume of residual water in the Poschiavo Valley in March and April. [\(You'll find the generation statistics here\)](#)

**After successful modernisation work, the solar power installations in Italy increased their production** to 50 GWh (+55%), while the wind power assets in Italy generated 141 GWh (-10%) in the year under review. There was a major decline in thermal electricity generation at Teverola combined cycle gas turbine plant, down 24 per cent to 858 GWh. Efforts to expand renewable energy production in Italy continue. In the year under review the subsidiary Repower Renewable received permits for various solar installation with a total capacity of around 110 MW.

**Demand for balancing energy from Teverola** to stabilise the electricity grid in southern Italy had already declined considerably in the first six months of 2022, and failed to recover in the second half of the year. Accordingly, the contribution to earnings made by Teverola was way below expectations and the results of previous years.

**In the year under review Repower invested a total of 89 million francs** (prior year: CHF 104 million). Around CHF 25 million of this went to maintaining and modernising the electricity grid. Grid availability was a very high 99.997%. Repower delivers electricity to around 48,000 basic supply customers in its supply areas. [\(You'll find the grid statistics here\)](#)

**PLUG'N ROLL, Repower's electric mobility provider**, profited from the powerful growth of the electric vehicle market, and was able to acquire various major contracts, including SBB and the Shopping Arena in St. Gallen.

### Dividend

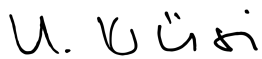
Given the good operating results for the year and the capital structure and liquidity, the board of directors moves that the annual general meeting of 17 May 2023 approve a dividend of CHF 5.00 per share.

**Outlook**

We expect extreme energy market volatility to continue having a major impact on the 2023 financial year. On the basis of its hedging strategy, Repower sells large parts of the electricity generated at its own power plants in advance. In the medium term, the higher hedged prices will also have a positive effect on Repower's result.

**Thank you**

The 2022 financial year was exceptional in many respects and posed great challenges for us all. The company's success depends on the expertise and great motivation of its people. On behalf of the executive board and board of directors we would like to thank our employees for their daily hard work and dedication. We would also like to thank our partners for their trusting cooperation. Our heartfelt thanks also go to you, our shareholders, for the trust you place in us and your loyalty to our company.



**Dr Monika Krüsi**  
Chair of the board of directors



**Roland Leuenberger**  
CEO



# FROM ELECTRICITY PRODUCTS TO CUSTOMER SERVICE: REPOWER ITALY OFFERS MORE

## January

Repower Italy supplies some 38,000 SMEs with electricity and gas, including the visionary Italian entrepreneur Teo Musso.



The Baladin brewery in Piozzo in Piedmont has been buying renewable energy from Repower Italy since 2011.

**The business relationship between Repower Italy and Teo Musso** goes back to 2011. Wishing to run his Baladin brewery in Piozzo in Piedmont with renewable energy, the visionary Italian entrepreneur chose Verde Dentro, the first renewable electricity product from Repower Italy with a certificate of origin and TÜV certification.

**In the end-to-end business, Repower Italy has one outstanding advantage:** it's able to cover the entire energy supply process, from generation to distribution and customer service. This means that the company can offer a complete range of services and provide a comprehensive solution to the energy needs of its customers. This multifaceted approach enables Repower Italy to assure a high quality of service.

**In 2022 Repower delivered around 4 TWh of electricity and 375 million cubic metres of gas.** The needs of its SME customers, who now number around 38,000, are taken care of by 466 sales consultants. Considering the exceptional rise in energy prices, the sales business is developing satisfactorily.

**This is thanks in no small part to the broad range of services offered by Repower Italy.** The Repower Italy services used by the Baladin brewery at its Piozzo production site include advice involving a thermographic analysis and the installation of the new voltage regulation service. Baladin also relies on Repower's expertise when it comes to electric mobility, and has installed the PALINA charging station at the brewery.

# SUSTAINABLE TRANSPORT PICKS UP SPEED IN ITALY

## March

More and more people in Italy are cycling. A report initiated by Repower investigates the trend.



Repower promotes emerging cycle tourism with the DINAclub.

**The number of bikes – both human- and electrically powered – had already begun to increase before 2019.** To gain a better understanding of how this development is impacting the economy, Repower joined forces with the IULM University of Milan to analyse the way the trend is changing the market scenario in Italy, particularly in terms of tourism.

**In March 2022,** within this framework Repower published the first edition of a report entitled *Cycling in Italy: Scenarios, Protagonists and Drivers*. The report shows on the one hand how cycling has become a concrete and sustainable form of daily transport, and on the other how it's an increasingly popular choice for those wanting active holidays. To address this new audience of cycle tourists, Repower has launched DINAclub, a project following this growing trend and giving accommodation providers new business opportunities and greater visibility.

It not only reaffirms **Repower's efforts** to equip cycle routes in Italy with electric charging stations, but also offers marketing advice to players in this sector.

**The Cycling in Italy report** complements the annual white paper on electric vehicles and sustainable mobility published by Repower, and thus strengthens the company's position as a publicist. Its products and services are flanked by information and cultural work, which makes the company an important contact in the market.

**"This report** is designed to stimulate reflection on our habits. Its basis was a new vision of mobility that is changing our way of life in residential areas and tourist destinations," explains Laura Testa, the project manager responsible for DINAclub. "The spread of cycling is a firm sign of a change in mentality that Repower has been actively supporting for years with high-quality information as well as projects and offerings for its customers in the field of cycle tourism."



**Laura Testa**

DINAclub project manager, Repower Italy

# PLUG'N ROLL ELECTRIFIES SBB AND SHOPPING ARENA ST. GALLEN

## March

SBB staff and visitors to the Shopping Arena St. Gallen now have charging points from Repower's e-mobility provider.



Formal inauguration: Reto Wullschleger from PLUG'N ROLL (far left) joins the partners to inaugurate the charging infrastructure at the Shopping Arena in St. Gallen.

**PLUG'N ROLL is helping SBB** to electrify its fleet of road vehicles. The SBB contract covers the installation of 400 to 600 charging points at 175 locations all over Switzerland. In addition to being responsible for providing and commissioning the charging stations, full-service e-mobility provider PLUG'N ROLL is in charge of operation and maintenance and for the charging infrastructure's billing system. Tao Krauspe, Product Management & Technology E-Mobility: "This major order is thanks to our robust charging station, the scalable and modular installation option, our very extensively developed software solution, the powerful back end and, last but not least, a positive reference from Canton Zurich."

**Since the end of March, 56 electric charging stations have been available in the car park of the Shopping Arena** and the St. Gallen West IKEA. There are 40 PLUG'N ROLL charging points and 16 Tesla Supercharger stations. Given the proximity to the motorway, this will please not only Shopping Arena customers, but also people passing through. For this project, Reto Wullschleger at PLUG'N ROLL took

care of advising the customers, working out a tailor-made charging solution, managing construction and commissioning the charging infrastructure.

**Repower accelerates electric mobility and commits to electrifying its fleet of vehicles by 2024.** The switch to electric affects older vehicles with internal combustion engines. In total, Repower will have around 100 electric vehicles in its fleet. The exception will be certain special vehicles, which won't be electrified for the time being. The intelligent charging infrastructure will be set up by PLUG'N ROLL. A total of around 150 charging points will be installed.

**Repower has joined forces with Mobility and local partners** to operate and test a fully electric car sharing scheme in the Poschiavo Valley. The results of the first two years are promising. Given that the electric car sharing service has been used by Repower employees, members of the public and local institution, the decision has been made to continue offering it.



**Reto Wullschleger**  
Sales Manager & Customer Solutions, E-Mobility

# FOR GREATER ENERGY EFFICIENCY WITHIN THE BUSINESS

April

“3M” stands for MAPPA, MIRA and MISURA, an energy efficiency programme launched by Repower for Italian companies.



**In an international environment of highly volatile energy costs,** 3M aims to raise awareness among companies of the issues of energy efficiency and thus increase productivity.

**Energy efficiency is nothing new for Repower,** but the 3M approach is. Unthinking consumer behaviour and a lack of prudence in operating machinery entail costs that could be avoided. In most cases this is something companies neglect or underestimate. By quantifying all this, Repower is able to show companies the potential savings in overall energy consumption.

**These are all familiar arguments and should create incentives to increase energy efficiency.** In practice, however, they don't always lead to firm steps. The 3M package aims to untie this knot by asking businesses a different question: “Dear entrepreneur, what are your electricity costs outside production hours?”.

**On the basis of this information, an initial analysis (MAPPA)** is carried out in which the actual electricity costs outside production hours are collected and compared with the company's statement.

The results are surprising: Almost 500 analyses have been carried out since June 2022. Around 80 per cent of companies are not aware of the amount of unproductive electricity consumption, which on average they underestimate by about 100 per cent.

The **MIRA and MISURA** offerings are available to business owners wanting further, more detailed analysis. They're designed to achieve sustained improvements in companies' energy efficiency.

**Luca Poggiali, Head of the Technical Hub at Repower Italy**, comments on this new approach: "Through 3M we're approaching the issue of consumption awareness from a new perspective: Instead of trying to convince companies of the benefits of investing in boosting their energy efficiency, we show them the discrepancy between the actual data and their own estimates. This creates an element of surprise that attracts their attention and arouses the necessary interest in the subsequent advisory services."



**Luca Poggiali**  
Head of Technical Hub, Repower Italy



# FIRST SUSTAINABILITY REPORT UNDER GRI STANDARDS

## April

Repower published its first sustainability report in accordance with the internationally recognised GRI Standards along with the 2021 annual report.



Among other things, Repower has used money from the naturemade star fund to rewild the Cavaglia plateau and enhance its ecology and landscape.

**The Repower Group** is making its sustainable evolution more transparent for members of the public and its shareholders. For the first time a sustainability report – in accordance with the internationally recognised GRI Standards – was published for Repower Switzerland and Repower Italy along with the 2021 annual report. The sustainability report for Repower Switzerland and Repower Italy is published annually. You'll find the latest [sustainability report \(in german only\)](#) here.

**Dr Monika Krüsi, chair of the board of directors:** "Sustainability is not just a trend, but the future of the generations to come. Repower is aware that medium and long-term business success is only possible if nature and society are also adequately taken into account. Sustainability thus not only provides companies with a new guideline, but also offers them opportunities and possibilities. By publishing a sustainability report in accordance with the GRI Standards, we make sure that Repower's sustainable governance and development is transparent and comprehensible to members of the public and investors."

**The sustainability report contains** comprehensive information on various measures and investments that have been initiated and executed in Switzerland and Italy to facilitate the energy transition and create sustainable economic and financial value. The sustainability report also covers, among other things, information on operational sustainability management and the company's commitment to promoting local communities.

# NEW PARTNERSHIP FOR THE ENERGY TRANSITION

May

Repower is driving the energy transition in Italy together with ERRECI, a company with more than 30 years of experience in the construction of generation plants.



A 70 kWp solar installation from ERRECI in the port of Marghera near Venice.

**Repower has signed a cooperation agreement** that gives it access to Erreci's capital and provides for the joint definition of a development plan. This plan is intended to bolster the two companies' efforts to implement the energy transition. Specifically, this will involve moving ahead with the construction of solar plants and measures to increase energy efficiency.

**Erreci is based in Busto Arsizio (Lombardy)** and consists of two companies, Erreci S.r.l. and Erreci Impianti S.r.l., with over 30 years of experience in the design and construction of plants for generating electricity from renewable resources and in the supply of gas and electricity to SMEs. The focus of the group, which operates throughout Italy, is on the industrial segment. Erreci works as a general contractor and has an extensive network of qualified partners.

**“This cooperation underscores Repower’s intention** of playing a key role in the energy transition by further strengthening its presence in the renewables market,” explains Marco Passera, CFO of Repower Italy. “Thanks to Erreci’s know-how, we’re now in a position to approach small and medium-sized enterprises and extend our offering to solar installations as well. We now have a comprehensive and diverse portfolio that meets our high quality standards.”



**Marco Passera**  
Overview of the year

# TURBINES IN ROBBIA TURN FOR THE LAST TIME

## June

The complete modernisation of Robbia power plant is proceeding according to schedule. In June the turbines are switched off and dismantled, and the occasion is marked with an open day.



> [Watch video in the online report](#)

**The comprehensive modernisation of Robbia** power plant involves renewing around 90 per cent of the installation. Only the shell of the old power plant building remains. The interior of the machine hall is completely hollowed out and all the components inside replaced. The work is completed in June 2022: The existing turbine set-up (generator, spherical valves, intake and turbine) in Robbia will be decommissioned for good. Two of the turbines have a capacity of 12 MW, a third of 5 MW. The smallest turbine was installed 100 years ago, the two larger ones 80 and 66 years ago respectively.

**On 25 June Repower held an open day** for the public and current and former employees before all three turbine set-ups were completely dismantled. This was a major celebration for Repower, with over 800 visitors coming to Robbia. The three new turbine set-ups will each have an output of 11.5 MW and are scheduled for installation in early summer 2023.

**The remaining construction work is also progressing according to plan.** In 2022 we did work at almost all the construction sites, from the Salva water intake to the various waterways and Robbia power plant itself. Among other things, the Balbalera pressure line was dismantled and the storage volume of the Puntaulta reservoir was enlarged to increase flexibility in energy generation. The renovation of the Salva and Braita water catchments is nearing completion.



> [Watch video in the online report](#)

**Marco Roner, deputy project lead for the total modernisation of Robbia:** “The start of the war in Ukraine at the end of February 2022 meant that the price of electricity rose, materials became scarce and inflation increased. This also changed our starting position. After a detailed risk analysis, it was decided to go ahead with the project according to plan. At the end of the year, we feel vindicated and that we made the right decision.”



**Marco Roner**  
Marco Roner, deputy project lead for the total modernisation of Robbia:

# LAMBROGIO AND LAMBROGINO WIN COMPASSO D'ORO AWARD

June

Makio Hasuike has designed two cargo bikes for Repower that are exciting in terms of both aesthetics and functionality.



The LAMBROGIO and LAMBROGINO cargo bikes made a grand entrance at the Olma parade, representing the guest canton of Graubünden.

**Repower won** the 27th edition of the Compasso d'Oro, the world's most prestigious design prize, with its LAMBROGIO and LAMBROGINO electric cargo bikes. The LAMBRO product family, designed by Makio Hasuike, is a sustainable option for fast deliveries and transporting guests, luggage, materials, equipment and general goods. Thanks to their electric drive train, the two Cargobikes are the perfect emission-free means of transport for short and medium distances; whether in urban environments or on sprawling private sites such as resorts, campsites, coastal facilities and exhibition grounds. The GIOTTO wallbox charger, also a Hasuike creation, received an honourable mention in the same award.

**The Compasso d'Oro** is awarded on the basis of a pre-selection made by the ADI Permanent Design Observatory (ADI is the Association for Industrial Design). The Design Observatory consists of a commission of experts including designers, art critics, historians, trade journalists, members of the ADI and external parties, who gather information each year and select and judge the best products. Repower already won the Compasso d'Oro once in 2020, that time with the E-LOUNGE.

**Ambrogio Cassini, head of the LAMBRO project:** “The Compasso d’Oro awarded to the LAMBRO product family and the honourable mention for the GIOTTO wallbox is renewed recognition of the sustainable mobility solutions that Repower has been developing for more than ten years. The design and technology pave the way for the mobility of the future. Hasuike’s studio has managed to interpret both facets in the best possible way.”



**Ambrogio Cassini**  
Head of LAMBRO project, Repower Italy



# ANCHOR STAKEHOLDERS INCREASE STAKES IN REPOWER

June

Canton Graubünden, EKZ and UBS-CEIS increase their stakes in Repower AG. Axpo sells its shareholding in Repower.



Repower AG headquarters in Poschiavo.

**As part of a strategic portfolio adjustment**, Axpo, the largest producer of hydropower in Switzerland, decided to sell its 12.69 per cent shareholding in Repower. The block of shares was taken over by the three remaining anchor shareholders, Canton Graubünden, Elektrizitätswerke des Kantons Zürich (EKZ) and UBS Clean Energy Infrastructure Switzerland (CEIS 3/UBS-CEIS 2). The share purchase was communicated by the Cantonal Chancellery of Graubünden on 29 June 2022.

**The Canton of Graubünden took over** the largest share of the package with 5.04 per cent. Its interest on 31 December 2022 thus came to 27 per cent. EKZ now holds a 38.49 percent stake, while the UBS-CEIS fund now holds 22.66 percent. With the canton and EKZ and UBS-CEIS, which have held a stake in Repower since 2016, three strong anchor shareholders with different core competencies remain in Repower's shareholder base.

# WE CELEBRATE REPOWER'S SUMMER FESTIVAL

## June

At the end of June, 360 staff from all Swiss Repower in Switzerland sites gather for a big two-day Repower summer party in Klosters.



The whole Repower family gathered to celebrate at the summer festival in Klosters.

**Repower employees work** at a total of nine different sites in the company's two core markets of Switzerland and Italy. In their day-to-day work, the grid electricians, lawyers, IT specialists, engineers, fitters, portfolio managers, etc., meet in the office, in the store, at the coffee machine or in digital meetings – but never all together in one place. After the years of the pandemic, the Repower family was looking forward to a get-together.

**At the end of June, the time had finally come.** In Klosters, 360 employees from Repower Switzerland came together to swelter, laugh and celebrate together on a glorious summer's day. The Repower family was very sporty during the day, quite boisterous in the evening and at night, and a little quieter the morning after, but still in high spirits.



During the day, 60 Repower employees competed in sporting events, continuing the party in the evening with a concert by Swiss musician Marc Sway.

# ASSET TRADING GUIDES REPOWER SAFELY THROUGH THE PERFECT STORM

## September

How Repower's Asset Trading department successfully navigated the most turbulent year since the creation of the free energy market.



Repower Switzerland's trading floor is located at head office in Poschiavo.

**In August, market volatility positively exploded**, peaking on 22 August when forward prices in France reach EUR 3000/MWh. The situation was exacerbated by a liquidity crisis, prompting more than one major market participant to seek government support to avoid bankruptcy. But Repower had sufficient liquidity to ensure that a federal government bailout never became an issue.

**At the time** market volatility was rocketing, Repower found itself confronted with an all-time low level of water in its reservoirs, the result of a drought in southern Graubünden. This combination of events made for the “perfect storm”. The Asset Trading department had to keep a cool head in this extraordinary situation and respond in the shortest possible time.

**Dario Castagnoli, Head of Trading, Origination & IT:** “It was a challenging time and we knew that our decision would have a big impact on Repower’s profitability. We viewed the current price level as unsustainable and fear-driven. We remained calm and relied on our experience and our assessment of the market.” The subsequent decisions based on our models proved to be on target. Against a backdrop of energy market turmoil, Trading achieved one of its best results in the history of the company. It was possible to take advantage of the volatile markets and the flexibility of our assets, compensate for the low rainfall by optimising storage reserves, and keep liquidity under control.



**Dario Castagnoli**  
Head of Trading, Origination & IT

# REPOWER ITALY CELEBRATES 20TH ANNIVERSARY

## September

Repower Italy has evolved from a start-up to a recognised partner in the service of SMEs. The company's journey started 20 years ago.



Employees and their partners celebrated the 20th anniversary of Repower Italy with dancing, music and a very big cake.

**In 2002 Fabio Bocchiola** and a few other colleagues, all of whom are still working for Repower, opened the first offices in Milan. From the outset, the focus was on a successful model involving activities along the entire energy industry value chain, from the first generation assets to the development of energy trading and sales to SMEs, a sector in which Repower is now one of the largest players in the Italian market.

**Repower quickly found its place** in the Italian market, thanks above all to an innovative approach revolving around advice to customers. The compelling idea behind Repower's business model: to offer specialist advice on energy consumption, energy-efficiency measures and sustainable mobility solutions to corporate customers who do not have their own energy advisor. This is how the role of the energy consultant came into being: an advisor providing advice and support to companies as they make increasingly important strategic decisions on matters related to energy.

**Thanks to its openness to new ideas**, Repower was one of the first companies to enter the sustainable transport market: What began in 2010 thanks to a good intuition has evolved into a large number of electric vehicle charging points, mainly for SMEs that have installed them for their employees and customers.

**What sets Repower Italy apart from its competitors has been the great importance** it attaches to design. For example, it has already won four prestigious awards thanks to collaboration with well-known Italian architects and designers such as Italo Rota, Makio Hasuike, Antonio Lanzillo and Alessandro Pedretti.

**In 2018 the joint venture Repower Renewable** was established. It now comprises a portfolio comprising nine wind farms, nine solar plants and two hydropower plants with a total capacity of around 113 megawatts. Added to this, Repower's portfolio also includes the Corleto wind farm, which is not operated by Repower Renewable, and Teverola gas-fired combined cycle power plant with an output of 400 megawatts.

**The company also does a lot on the inclusion and solidarity front.** One engagement that stands out is the Locanda alla Mano restaurant project in the heart of Parco Sempione in Milan. It's a place of integration that helps young people with Down syndrome to find their feet in the workplace ([sustainability story](#)).

**Repower also has a strong presence** in culture and the arts, thanks to projects and partners that have accompanied the company throughout its history. Thanks to its many facets, Repower Italy has become an important partner to internationally significant events, theatre performances and exhibitions. Examples include the Triennale in Milan, the new ADI Design Museum, the former Teatro della Luna (now Teatro Repower), the Teatro Menotti, the Venice Film Art Exhibition, and the Milan Salone del Mobile furniture fair.

**Fabio Bocchiola, CEO and founder of Repower Italy**, comments on the company's first 20 years: "Since the beginning Repower has maintained that all-important start-up spirit. It influences our decisions and manifests in our day-to-day work. The enthusiasm that you can feel among the people who work for Repower, whether they're direct employees or energy consultants, is what we have sought from the beginning and maintained over the years. This is our trademark, the drive that propels us forward each day."



**Fabio Bocchiola**  
Head of Repower Italia

# REPOWER SHOWS SWISS AND ITALIAN DESIGN

## October

Testa e Croce sets Swiss and Italian design side by side. The exhibition is curated by Repower and the ADI Design Museum.



The Testa e Croce exhibition showed design icons from Switzerland and Italy at the ADI Design Museum in Milan.

**The Testa e Croce exhibition opened in Milan on 24 October.** It showcases representative objects from Switzerland and Italy, two countries that are geographically close to each other but at the same time differ in economy, history, culture, technology, art and in their relations to design. The exhibition, based on an idea from Repower Italy head Fabio Bocchiola, was curated by the ADI Design Museum and Repower and supported by the Swiss Embassy and the Swiss Chamber of Commerce in Italy

**The exhibition brought together ideas, visions, creations and products** based on the historical and contemporary design culture of the two countries. From similar roots in terms of approaches, requirements and processes, objects and images have emerged representing the different identities of the cultural, social and technological heritage of Switzerland and Italy: objects, images, advertising campaigns that are expressions of two different DNAs.

**Various people who have accompanied Repower** on its journey worked for the exhibition, including the curator and artistic director Italo Rota and the architects Riccardo Blumer and Alessandro Pedretti.

**Repower has its roots in the Valposchiavo**, in a landscape that is appreciated and loved by locals and tourists alike. Repower has always built power plants in this area with care and consideration for the surroundings.



“**The work of the architects** who created these power plants at the beginning of the 20th century has a lot in common with that of contemporary designers,” says Davide Damiani, Head of PR and Sales Promotion. “The ultimate goal is always to create a connection between the buildings and the community and environment in which they’re located. These mutual relationships and how they’re influenced by our culture and local history are at the heart of this fascinating exhibition, which is closely bound up with Repower’s history.”



**Davide Damiani**

Head of PR and Sales Promotion, Repower Italy

# REPOWER GRANTED CONTRACT TO CONTRIBUTE TO FEDERAL HYDROPOWER RESERVE

## October

The federal government is procuring a hydropower reserve to enhance security of supply in Switzerland. Repower tenders a successful bid.



To avert the threat of electricity shortages, some of the water in the reservoirs (the picture shows Lago Bianco) is being held back for the Swiss federal government's winter power reserve.

**Repower retained some of the water** in its reservoirs for the federal government's power reserves for the winter of 2022/2023. The federal government secured a total of 400 GWh, with Repower awarded a contract to hold 24 GWh in reserve. The reserve was created to meet the requirement set down in the Ordinance on the Hydropower Reserve to safeguard against exceptional, unforeseeable critical shortages. It was intended to bridge a potential phase of reduced imports and lower availability of domestic production for a few weeks towards the end of winter.

**Repower accounted for around 6 per cent of the volume of hydropower** that was auctioned off. Given that Repower's holds only around 3.5 per cent of the catchment in Switzerland, this share is disproportionately high.

**"We offered as much of our production as possible** at a competitive price. We liked the idea of using the energy we generate to meet a need that goes far beyond optimising our assets," explains Lorenzo Pola, Head of Trading.



**Lorenzo Pola**  
Head of Trading

# INTEREST IN START-UP FOR ELECTRICITY STORAGE

## November

Repower acquires a stake in Green Energy Storage S.r.l. The innovative start-up from Italy specialises in hydrogen batteries.



The founders of Green Energy Storage S.r.l. around their CEO Matteo Mazzotta (front, centre).

**The extremely innovative approach taken** by Green Energy Storage is a revolutionary hydrogen-based storage technology that will give rise to a new generation of batteries. Thanks to a combination of research and development, engineering science and product design, it aims to surpass the state of the art of existing storage systems.

**Because the chemicals are based on abundant,** easily managed and accessible materials with low environmental impact, the new storage system also ensures sustainability throughout the value chain. Not only that, but the company's storage systems are also developed according to the principles of circular economy and recyclability to facilitate the disposal and recycling of the materials. These types of liquid batteries have a life cycle three times longer than conventional batteries.

**The stake in the Italian start-up Green Energy Storage** is of great importance to Repower in terms of its strategic positioning in the storage business, which is becoming an increasingly crucial factor in implementing and accelerating the energy transition.

“**Openness to sustainable innovation** is in Repower’s DNA, and the stake in Green Energy Storage is the perfect match,” explains Pietro Giuggioli, Head of Business Development. [Deutsch korrigieren: erkl utert- >erl utert] “It’s an extremely promising technology that’s suitable for numerous applications in the current market scenario, where the electricity grid and consumers require more and more balancing and storage capacity.”



**Pietro Giuggioli**  
Head of Business Development, Repower Italy

# QUALITY LABEL FOR THE BEST EMPLOYER

November

Repower gets its first Swiss Arbeitgeber 2022 certificate in the Swiss Arbeitgeber Awards.



Repower employees are delighted with the Swiss Arbeitgeber 2022 certificate.

**This was the first time Repower had received recognition at the Swiss Arbeitgeber Awards.** “We’re proud of this award. It’s a nice confirmation of our efforts to make Repower an increasingly attractive place to work,” says Petra Dörig, Head of Human Resources. The certificate is reserved for companies that outperform the Swiss benchmark in their size category in a standardised employee survey.

**At the beginning of October, Repower was awarded the Great Start label for the fourth time.** Great Start is an award for companies that provide apprenticeships. Certification is based on a survey of apprentices and a presentation of the company’s training approach. Four awards won after four times of trying prove that Repower is doing a lot right in terms of vocational training. “Vocational training is something that’s particularly close to our heart and that we invest a lot in. The fact that our work is

appreciated by the apprentices themselves gives us great satisfaction,” says Enya Hartmann, Head of Vocational Training.

**Repower was also able to congratulate** twelve apprentices who had successfully completed their final apprenticeship exams in the summer. We were particularly pleased with Fabrizio Cortesi and Alexia Braun, who passed their final apprenticeship exams with distinction with final grades of 5.5 and 5.3 respectively. Repower trains a total of 35 apprentices.



**Enya Hartmann**  
Head of Vocational Training

# REPOWER RENEWABLE WANTS GROWTH – BUT WITHOUT WASTING SPACE

December

Repower Renewable increases the generation capacity of its plants with innovative solutions – without taking up additional floor space.



Bifacial agrovoltaic plant at Castelgugliermo.

**Repower has set itself a clear goal** for developing additional generation capacity on the basis of renewable resources: to find innovative solutions that increase production without taking up additional land.

**In line with this approach, a test phase was initiated** to investigate the effectiveness of reblading at Lucera wind farm (26 MW) in Apulia. Reblading involves replacing the existing rotor blades with new, longer and more powerful ones. Based on the positive results of the tests, in 2022 the decision was made to replace all the rotor blades of this wind farm's turbines. The work is completed in the first quarter of 2023. It is estimated that this will increase production by around 15 per cent, with the same amount of ground impact and installed capacity.



**A second goal related to the generation of renewable electricity** is to significantly increase the number of approved projects. Over the course of last year, the first results of these efforts became apparent: Repower received approvals for around 110 megawatts thanks to a solar power project in Sicily, one in Piedmont that is also equipped with a battery storage system, and one in Basilicata whose construction had already begun. The project portfolio was also advanced rapidly in the wind offshore sector: connection solutions were found for our three 495-megawatt projects on the open sea off the coasts of Calabria, Sicily and Sardinia.

**“In 2022 Repower reaped the first rewards of its strategy of stepping up** the generation of electricity production from renewable resources,” explains Laura Ruffini, Head of Renewables at Repower Italy. “Not only have we invested our efforts in increasing the output of our plants; we’ve focused exclusively on innovative solutions that minimise the environmental impact of both new and existing installations.”



**Laura Ruffini**  
Head of Renewables Repower Italy

# CORPORATE GOVERNANCE

This section complies with the principles set down in the Swiss Code of Best Practice for Corporate Governance, and contains key information on corporate governance in the Repower Group. The information is also available [here](#).

## Basic principles

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The principles of corporate governance are laid down in the articles of association and in the organisational regulations and related regulations. The board of directors and executive board regularly review these principles and revise them as and when required.

## Group structure and shareholders

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The Repower Group consists of Repower AG and its holdings. The registered office of Repower AG is in Brusio in Canton Graubünden, and its postal address is Via da Clalt 12, 7742 Poschiavo. Repower is a sales and service company operating in the energy business, with over 100 years of experience. Its key markets are Switzerland (including the origination business in Germany) and Italy. The group operates along the entire electricity value chain, from generation and trading to distribution and sales, and in the gas business. It also develops intelligent systems to facilitate the energy transition. Repower draws on its deep energy expertise to offer its services to other customers and provide services for third parties. The Repower Group employs 629 people. The operational group structure comprises four divisions – Power Generation & Grid; Italy; Trading, Origination & IT; and Finance & Services – plus administrative units reporting direct to the CEO.

The Power Generation & Grid division encompasses Grid & Supply Asset Management, Generation Asset Management, Execution, Operations and Planning. In addition, the Environment, Safety & Certification department is run as an administrative unit of this division.

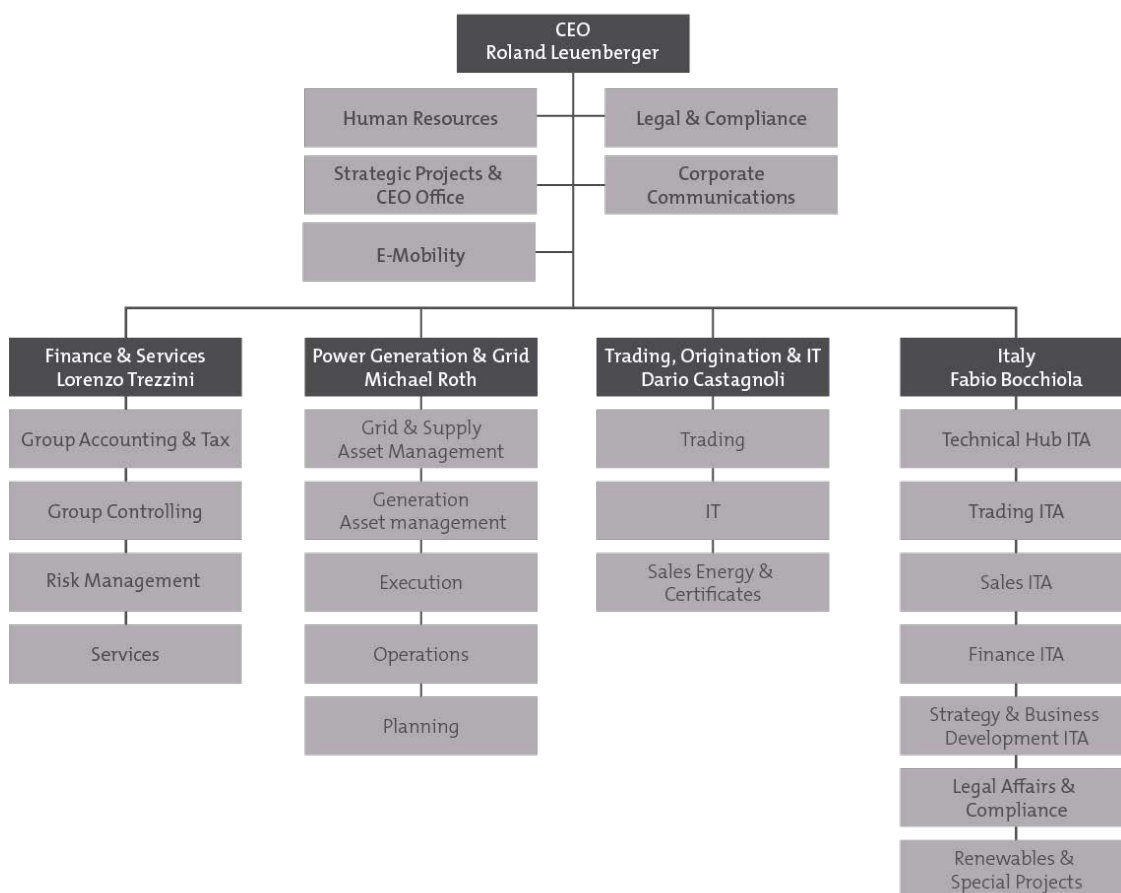
The Italy division is in charge of sales of electricity, natural gas and green power certificates, as well as the operation and maintenance of generation facilities in Italy.

The Trading, Origination & IT division (until 1 August 2022 run as the Trading & IT division) encompasses Trading, IT, and Sales Energy & Certificates.

The Finance & Services division runs the areas Group Accounting & Tax, Group Controlling and Services. This is also where the Risk Management department is located.

Human Resources, Legal & Compliance, Corporate Communications, and Strategic Projects & CEO Office report directly to the CEO. The CEO also manages the E-Mobility department directly.

The Market Switzerland division was dissolved with effect 30 September 2022. The areas and departments that had been run under this division until that point were relocated organisationally as follows: Employees of the EVUlation division were spun off into EVUlation AG with effect 1 January 2023. The Solar Power department was assigned to Generation Asset Management. The Sponsorship & Events department and the CRM, Digital Media & Services department were placed under Corporate Communications. The E-Mobility department is managed directly by the CEO.



Organisation at 31 December 2022

The individual operations are managed centrally by Repower AG and are not organised into separate legal structures. However, if management by Repower AG is deemed impossible or inefficient for legal, fiscal or regulatory reasons, or if new legal entities are added (for example through acquisition), management is handled by legally independent subsidiaries. An overview of shareholdings can be found [here](#).

Repower AG registered shares are traded on Berner Kantonalbank’s OTC-X platform. In addition, Repower shares are available on the Zürcher Kantonalbank and Lienhardt & Partner platforms.

As of the 31 December 2022 cut-off date, Elektrizitätswerke des Kantons Zürich (EKZ) holds 38.49 per cent, Canton Graubünden 27.00 per cent and UBS Clean Energy Infrastructure 2 KmGK and Clean Energy Infrastructure Switzerland 3 KmGK (UBS-CEIS 2 and CEIS 3) together 22.66 per cent of the shares; together these anchor shareholders thus hold 88.15 per cent of the voting rights. On 29 June 2022, Axpo Holding AG (Axpo) sold its interest of 12.69 per cent to the existing anchor shareholders.\*

No cross-shareholdings exist. The remaining 11.85 per cent of the unified registered shares are in free float.\*

\*Percentages rounded

### Capital structure

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The share capital of Repower AG (information on the share capital supplementary to the balance sheet is given in the [Changes in consolidated equity section](#)) consists of 7,390,968 registered shares (Swiss securities no. 32,009,699) each with a par value of CHF 1. Each registered share entitles the holder to one vote at the annual general meeting. The registered shares have a dividend entitlement. There are no preferential rights or restrictions on voting rights. No authorised or conditional capital exists. Repower AG has no outstanding dividend right certificates. Repower AG has issued no convertible bonds, options or other securities that entitle the holders to shares in Repower AG. Based on the stock exchange prices for the registered shares, the company had a market capitalisation of around CHF 1,175 million at the end of 2022 (calculated using the bid price on the last trading day).

### Board of directors

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#### Members

The members of the board of directors are listed in the [Members of the board of directors](#) section. The members of the board of directors of Repower AG do not perform operational management tasks for the company. No members of the board of directors sit on the executive boards of group companies. Some members of the board of directors perform executive functions for Elektrizitätswerke des Kantons Zürich or Axpo Holding AG (until 29 June 2022) – both anchor shareholders – or their affiliated companies. Normal business relations exist with these companies.

#### Election and term of office

The members of the board of directors are elected annually by the annual general meeting individually or together. The term of office ends with the completion of the next annual general meeting. Newly elected members complete the terms of office of their predecessors. The board of directors currently comprises seven members, the maximum permissible number under the articles of association. Re-election is possible. Under the terms of the organisational regulations, members of the board of directors must give up their seats on the board as a rule at the annual general meeting following the end of the year in which they reach age 70. The board of directors may make exceptions to this rule.

#### Internal organisation

The board of directors determines its own internal organisation. It elects its chair, vice chair and secretary; the secretary need not be a member of the board of directors. There is also an audit committee and a personnel committee. Members of the committees are elected for the same term of office as the board of directors. The members of the audit and personnel committees are detailed in the [Members of the board of directors](#) section. These two committees prepare business for the board of directors and provide the board of directors with periodic reports on their activities in a suitable format. They do not have decisionmaking powers.

Together with the general secretariat and the CEO, the chair of the board of directors draws up the agenda for meetings of the board of directors. Members of the board of directors generally receive proposals relating to each agenda item eight days in advance of meetings. These proposals include background information as well as an evaluation and a motion by the executive board and by the committees. The board of directors meets at the invitation of the chair or, if the latter is not available, of the vice chair, as often as required to conduct its business. The board of directors generally meets at least once a quarter. The board of directors must be convened whenever one of its members or the CEO makes a written request to this effect, stating the reason

The members of the executive board generally attend every meeting of the board of directors. The board of directors basically constitutes a quorum if the majority of its members are present. The board of directors passes resolutions by a majority vote. The chair does not have a casting vote. Minutes are taken of the business and resolutions of the board of directors and are submitted to the board for approval at its next regular meeting.

The committees and the board of directors follow the same procedures in terms of convocation, procedure of the meetings and decisionmaking.

In the year under review the board of directors met twelve times, and the committees ten times. Meetings of the bodies generally last half a day; they go on for longer if business requires.

### **Audit committee**

The audit committee evaluates the efficacy of the external audit and the functional effectiveness of the risk management processes. It can engage the external auditor or other external advisors to perform special audits for the purpose of internal control. The audit committee also reviews the status of company compliance with various standards (annual compliance report). The committee inspects the individual and consolidated financial statements and the interim financial statements intended for publication; it discusses the financial statements with the CFO and, insofar as this is deemed necessary, with the head of the external auditors and the CEO. Finally, it also assesses whether the individual and consolidated financial statements can be recommended to the board of directors for submission to the annual general meeting. It evaluates the services and fees of the external auditors and verifies their independence. It also determines whether the auditing role is compatible with any consulting mandates. The audit committee evaluates the overall financing of the company and individual financing measures, the company's medium and long-term cash planning, and its liquidity and working capital management. It also evaluates the budgets, long-term financial plans and the principles used to measure non-current assets.

### **Personnel committee**

The personnel committee oversees the objectives and principles of personnel policy and obtains from the CEO information on the implementation of the principles of compensation and personnel policy. Once a year the personnel committee reviews the objectives of the CEO and their attainment, submitting them to the board of directors for approval. Also once a year, the committee reviews the objectives and appraisal of the members of the executive board proposed by the CEO (including compensation/pay adjustments). The personnel committee obtains from the CEO information on personnel development (including succession planning) at management level and the corresponding measures at executive level. It evaluates and discusses the company's and group companies' compensation guidelines and schemes, and reviews their efficacy, attractiveness and competitiveness. The committee sets down the principles for selecting candidates for the executive board, oversees the selection procedure in line with these principles and evaluates, with the CEO, the candidates for the nominations to be made by the board of directors for membership of the executive board. The personnel committee prepares re-elections and new elections within the board of directors, taking account of the shareholder structure. It also reviews appropriate insurance policies for members of the board of directors and executive board, and proposes any necessary modifications to the board of directors.

### **Assignment of authority and responsibility to the board of directors and executive board**

Types of authority granted to the board of directors and the executive board are defined in the organisational regulations and in assignment of authority and responsibility I (board of directors) and II (CEO) respectively. The board of directors is responsible for the overall direction and strategic orientation of the Repower Group and for supervising the executive board. It reviews and determines on an annual basis the objectives and strategy of the Repower Group as well as the corporate policy in all sectors, and makes decisions regarding short- and long-term corporate planning. It also deals with the organisational structure, accounting structure, internal control system and financial planning, the appointment and discharge of the persons entrusted with management and representation (namely the CEO and the other members of the executive board), preparation of the annual report, preparations for the annual general meeting and implementation of its resolutions, passing resolutions on capital increases and the resulting amendments to the articles of association, examining the qualifications of specially qualified auditors in the instances provided for under the law, and making decisions on compensation policy. The board of directors has delegated the entire operational management of the Repower Group to the CEO. The CEO has delegated certain management functions to the members of the executive board. Some types of business or

transactions must be presented to the board of directors for a decision in accordance with assignment of authority and responsibility I. The assignments of authority and responsibility were revised during the year under review and approved by the board of directors at its meeting on 28 October 2022.

### **Information and control instruments vis-à-vis the executive board**

At each meeting of the board of directors, the CEO and the members of the executive board report on current business developments, important business transactions and the status of major projects. Aside from these meetings, any member of the board of directors may ask the CEO to provide information about the course of business and also, if the chair agrees, about individual transactions. Supervision and control of the executive board is handled by approving the annual planning and on the basis of detailed quarterly reporting comparing actual and target figures. Quarterly reporting includes data on the volumes of energy sold and procured, the income statement and balance sheet (including expected values for the most important key figures, namely energy sales, total operating revenue, operating income, profit, cash flow, capital expenditure, fixed assets, total assets and equity), energy trading risks (market risks and counterparty risks) and key projects. Important key figures on the Swiss and Italian markets, trading and the Corporate Centre also form part of the quarterly reporting. The Repower Group also does segment reporting in accordance with Swiss GAAP FER 31 (for more information, see the paragraph on [segment reporting](#)). The board of directors also receives quarterly progress reports and final performance reports on key projects, as well as – if specifically requested – status reports on individual business activities. Annual and long-term planning covers corporate objectives, key projects and financial planning. In addition there are risk management and auditors' reports to facilitate the assessment of management and the risk situation. The Repower Group has a risk management system which is described in detail in a policy issued by the board of directors. At the end of each year the board of directors defines the risk strategy for the following financial year. The auditors draw up a comprehensive report once a year documenting the key findings of their audit.

### Repower Group Executive Board

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#### **Roland Leuenberger**

- CEO (Chairman of the Executive Board of the Repower Group)

#### **Dr Lorenzo Trezzini**

- CFO (Head of Finance & Services, Deputy CEO)

#### **Michael Roth**

- Head of Power Generation & Grid

#### **Dario Castagnoli**

- Head of Trading, Origination & IT

#### **Fabio Bocchiola**

- Head of Italy

The list in the [executive board](#) section provides detailed information on members of the executive board (name, age, position, nationality, date of joining the company, professional background, and other activities and interests). No management tasks were transferred to third parties.

### Compensation, shareholdings and loans

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#### **Content of compensation and procedure for setting compensation**

Under the terms of the articles of association the board of directors sets the annual compensation paid to its members. The members of the board of directors receive compensation based on the work they have performed and their responsibilities in accordance with the remuneration rules. The board of directors was compensated in accordance with the remuneration rules of 21 June 2016. The compensation consists of a flat fee that already covers any out-of-pocket expenses. This compensation does not depend on the company's earnings.

The compensation paid to members of the executive board comprises a fixed and a variable component. The fixed and variable components paid to the CEO are set on an annual basis by the personnel committee and approved by the board of directors. Those paid to the members of the executive board are set by the CEO and noted by the board of directors. Additional components of remuneration are the extra-mandatory fringe benefits, in particular the social security arrangements and the provision of a company car.

**Compensation paid to members of the board of directors**

In the year under review the members of the board of directors received cash compensation in the amount of CHF 717,493 (prior year: CHF 704,490).

CHF	Gross compensation	Employer contributions	Total compensation
<b>2022</b>			
<b>Total</b>	<b>690,000</b>	<b>27,493</b>	<b>717,493</b>
Dr Monika Krüsi, Chairwoman	150,000	-	150,000
Other members of the Board of Directors	540,000	27,493	567,493

CHF	Gross compensation	Employer contributions	Total compensation
<b>2021</b>			
<b>Total</b>	<b>690,000</b>	<b>14,490</b>	<b>704,490</b>
Dr Monika Krüsi, Chairwoman	150,000	-	150,000
Other members of the Board of Directors	540,000	14,490	554,490



### Compensation paid to the members of the executive board

In the year under review the members of the executive board received cash compensation in the amount of CHF 2,690,360 (prior year CHF 2,446,760).

CHF	Gross compensation (fixed)	Gross compensation (variable)	Employer contributions	Other benefits	Total compensation
<b>2022</b>					
<b>Total members of the executive board</b>	<b>1,398,242</b>	<b>684,800</b>	<b>561,604</b>	<b>45,714</b>	<b>2,690,360</b>
Roland Leuenberger, CEO	445,732	207,000	136,107	-	788,839
Other members of the executive board	952,510	477,800	425,497	45,714	1,901,521

CHF	Gross compensation (fixed)	Gross compensation (variable)	Employer contributions	Other benefits	Total compensation
<b>2021</b>					
<b>Total members of the executive board</b>	<b>1,334,255</b>	<b>622,646</b>	<b>489,859</b>	<b>-</b>	<b>2,446,760</b>
Roland Leuenberger, CEO*	400,250	230,000	110,518	-	740,768
Other members of the executive board	934,005	392,646	379,341	-	1,705,992

\* Remuneration was defined based on mandate.

### Shareholders' rights of participation

Shareholders' rights to assets and participation are in accordance with the law and the articles of association. None of the provisions of the articles of association deviate from statutory provisions, with the exception of the placement of an item of business on the agenda of the annual general meeting. To do so, a shareholder or several shareholders must hold at least CHF 100,000 of share capital and submit a written request at least 50 days prior to the annual general meeting.

One shareholder or several shareholders who together hold at least 10 per cent of the share capital may request in writing that an extraordinary general meeting be convened, provided that the request states the proposals and the item of business. An ordinary general meeting of shareholders takes place every year, no more than six months after the end of the financial year.

Each shareholder may be represented at the annual general meeting by granting another shareholder authority in writing or by granting the independent proxy authority in writing or electronically. Each share entitles the holder to one vote at the annual general meeting.

The 2022 annual general meeting took place on 18 May 2022 in the Klosters Arena, with attendees physically present.

### Auditor

Since 2015, Ernst & Young AG, Zurich, has served as the statutory auditor and Group auditor appointed annually by the annual general meeting. The auditor in charge is Reto Hofer. Ernst & Young AG was paid a total fee of CHF 484,000 for its auditing services for the Group in the 2022 financial year and CHF 138,000 for other consulting services.

### Supervision and control instruments vis-à-vis the auditors

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The audit committee monitors the credentials, independence and performance of the auditor and its audit experts. It obtains information at least once a year from the audit managers and the executive board concerning the planning, execution and findings of the audit work. The audit committee asks the auditors to provide the audit plans and any proposals for improving internal controls. The auditors draw up for the board of directors a comprehensive report with findings on accounting practices, internal controls, the execution and results of the audit. The items and improvements discussed in the report are reviewed by the auditors in an interim audit and the results are presented to the audit committee. In 2022 representatives of the external auditor participated in three meetings of the audit committee.

### Information policy

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The Repower Group provides its shareholders, potential investors and other stakeholders with comprehensive, timely and regular information in the form of annual and semi-annual reports, at the annual press conference, analysts' meetings and the annual general meeting of shareholders. Important developments are communicated via news releases (news releases by email can be requested [here](#)). The [website](#), which is regularly updated, serves as an additional source of information.

### Events after the balance sheet date

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No further events with a material impact on reporting for the 2022 financial year have occurred since the 31 December 2022 balance sheet date.

## BOARD OF DIRECTORS\*



Repower AG Board of Directors Dr Urs Rengel, Dr Martin Schmid, Dr Monika Krüsi, Claudio Lardi, Beat Huber, Peter Eugster, Hansueli Sallenbach (from left to right)

Members of the board of directors are elected to serve until the 2023 annual general meeting.



## Dr Monika Krüsi (b. 1962)

Swiss and Italian citizen; PhD in business informatics, lic. oec. publ., University of Zurich  
**Chair of the board of directors**

Member of the board of directors since 2018

### Professional career

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#### Current

- Partner at management consultant MKP Consulting AG (since 2003)

#### Previous

- Partner at Venture Incubator Partners AG (2001–03)
- Associate partner at McKinsey & Company responsible for clients in the industrial and transport sectors, focusing on growth, innovation and repositioning (1991–2001)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Chair of the board of directors of Oskar Rüeegg AG
- Member of the board of directors of Burckhardt Compression AG, Energie 360° and Accelleron Industries AG
- Member of the advisory board of the University of Lucerne



## Peter Eugster (b. 1958)

Swiss citizen; EMBA, HWV degree in business and economics

**Vice chair of the board of directors**

**Chair of the audit committee of the board of directors**

Member of the board of directors since 2016

### Professional career

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#### Current

- Interest management (since 2021)

#### Previous

- CFO of Elektrizitätswerke des Kantons Zürich (2004–21)
- CFO at Ascom Systec AG (2000–04)
- Finance director at P.J. Carroll & Co. Ltd., Dublin (1997–2000)
- Finance & HR director at Sullana AG (1989–97)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Chair of the board of directors of Bank BSU Genossenschaft
- Vice chair of the board of directors of Primeo Energie AG



## Dr Urs Rengel (b. 1962)

Swiss citizen; Dr. sc. techn., Dipl. El. Ing. ETHZ, Executive MBA University of St. Gallen  
**Member of the personnel committee of the board of directors**

Member of the board of directors since 2016

### Professional career

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#### Current

- CFO of Elektrizitätswerke des Kantons Zürich (since 2004)

#### Previous

Elektrizitätswerke des Kantons Zürich:

- Head of energy distribution and member of the executive board (2001–03)
- Head of grid and member of the extended executive board (2000–01)

Brugg Kabel AG:

- Head of development and high voltage accessories profit centre (1997–2000)
- Head of test laboratories (1995–97)
- Project manager and research assistant (1990–95)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Chair of the board of directors of EKZ Eltop AG
- Member of the boards of directors of Kernkraftwerk Gösgen Däniken AG, Gruner AG and EKZ renewables AG

### Permanent positions with important interest groups

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- Member of the executive of Regiogrid (sub-association of the VSE)



## Dr Martin Schmid (b. 1969)

Swiss citizen; Dr. iur. University of St. Gallen, attorney  
**Member of the audit committee of the board of directors**

Member of the board of directors since 2008

### Professional career

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#### Current

- Lawyer with Kunz Schmid, lawyers and notaries, Chur

#### Previous

- Head of the Department of Finance and Municipalities (2008–11)
- Member of the Cantonal Executive Council, Head of the Department of Justice, Security and Health (2003–08)
- Assistant at the Institute for Financial Science and Financial Law/IFF, University of St. Gallen, part-time positions with PricewaterhouseCoopers and part-time independent lawyer (1997–2002)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Chair of the boards of directors of Engadiner Kraftwerke AG, Elettricità Industriale SA and Calanda Holding AG
- Chair of the Swiss Gas Industry Association (VSG) and Entwicklung Schweiz • Chair of the board of trustees and board of directors of the Cantonal Hospital of Graubünden
- Member of the boards of directors of Swissgas AG, Siegfried AG and Swiss Life Holding AG

### Permanent positions with important interest groups

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- Member of the executive committee of economiesuisse

### Official functions and political offices

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- Member of the Swiss Council of States for Canton Graubünden



## Claudio Lardi (b. 1955)

Swiss citizen; lic. iur., Attorney

**Chair of the personnel committee of the board of directors**

Member of the board of directors since 2011

### Professional career

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#### Current

- Lawyer

#### Previous

- Member of the executive council of Canton Graubünden (1999–2010)

### Permanent positions with important interest groups

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- Chair of the Board of Education of the Education Centre for Health and Social Affairs, Chur

### Official functions and political offices

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- Government commissioner, Comune di Roveredo
- Mayor (sindaco) ad interim, Comune di Roveredo



## Beat Huber (b. 1973)

Swiss citizen; lic. rer. pol., University of Basel

**Member of the audit committee of the board of directors**

Member of the board of directors since 2020

### Professional career

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#### Current

- Head Clean Energy and Infrastructure Switzerland at Swiss Life Asset Management AG

#### Previous

- Founding partner and member of the executive board of Fontavis AG (since 2011)
- Founding partner and member of the executive board of EVU Partners AG (since 2010)
- CFO of IWB (2005–10)
- Head of finance and corporate development at IWB (2004–05)
- Corporate controller at IWB (2003–04)
- Consultant at Senergy AG (1999–2003)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Chair of the board of directors of Eniwa AG
- Member of the boards of directors of WWZ Netze and WWZ Energie, AVAG AG, SonnenPool AG, Herzog und Kull Gruppe and Climatch AG
- Member of the board of directors and chair of the audit committee of Aventron AG





## Hansueli Sallenbach (b. 1966)

Swiss citizen; lic. iur., attorney, Executive MBL, University of St. Gallen  
**Member of the personnel committee of the board of directors**

Member of the board of directors since 2018

### Professional career

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#### Current

- General counsel at Axpo Holding AG (since 2007)

#### Previous

- Head of legal at AEW Energie AG and head of the AEW services department (real estate, logistics and managing equity holdings), and deputy head of the AEW finance unit (2000–07)
- Lawyer at a medium-sized law firm in Zurich (1997–2000)

### Other activities and functions

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Positions on boards of major corporations, organisations and foundations

- Member of the boards of directors of Centralschweizerische Kraftwerke AG (CKW), Axpo Services AG, Axpo AG and Etrans AG

\*Details of mandates are correct as of 31 December 2022.

## EXECUTIVE MANAGEMENT\*



Dario Castagnoli, Michael Roth, Roland Leuenberger, Dr Lorenzo Trezzini, Fabio Bocchiola (from left to right)



## Roland Leuenberger (b. 1968), CEO

Swiss citizen; lic. oec. publ.

CEO since September 2019

### Previous senior positions

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- Member of the board of directors of Repower AG (2016–20) and chair of the audit committee of the board of directors of Repower AG (2016–19)
- Founding partner and member of the executive board of EVU Partners AG (2010–19)
- Founding partner and member of the executive board of Fontavis AG (2011–18)
- CEO of Co-Investor AG (2007–08)
- UBS AG, head of finance & controlling, Wealth Management International (2004–06)
- Various management roles at UBS AG (1996–2003)

### Positions on boards of major corporations, organisations and foundations

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- Vice-chair of the board of directors of Grischelectra AG
- Member of the board of directors of Wärmeverbund Laax AG
- Mandate at an Italian subsidiary

### Permanent positions with important interest groups

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- Member of the management board of the Association of Swiss Electricity Companies (VSE)
- Member of the executive of the association Verband Bündner Energieversorgungsunternehmen (VBE)



## Dr Lorenzo Trezzini (b. 1968), CFO (Head of Finance & Services)

Swiss and Italian citizen; Dr. oec. publ., Federally Certified Public Accountant, degree in business specialising in corporate finance

From September 2020 Member of the Executive Board and CFO (Head of Finance & Services, Deputy CEO)

### Previous senior positions

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- Group CFO of Carlo Gavazzi Group (March 2020 – August 2020)
- Group CFO of Implantica Group (2015–20)
- Project Management Finances Corporate Consultant (2013–15)
- Group CFO of Valora Group (2008–12)
- Group CFO of Valartis Group and Valartis Bank (2004–08)
- Investment Manager at Invision AG (2002–04)
- Transaction Support Manager, Due Diligence Team, EY (2001–02)
- Assistant & Manager in Audit, Deloitte (1994–2001)

### Positions on boards of major corporations, organisations and foundations

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- Mandate at an Italian subsidiary



## Michael Roth (b. 1975), Head of Power Generation & Grid

Swiss citizen; dipl. Ing. ETH, EMBA

Since May 2022 Member of the Executive Board and Head of Power Generation & Grid

### Previous senior positions

- Director of Engadiner Kraftwerke AG (2013–22)
- Head of Generation & Trading and member of the executive of Elektrizitätswerk der Stadt Zürich – ewz (2008–13)
- Head of Assets & Rights at Elektrizitätswerk der Stadt Zürich – ewz (2003–08)
- Project manager and measurement engineer at PROSE AG (2001–03)

### Positions on boards of major corporations, organisations and foundations

- Chairman of the board of directors of Repartner Produktions AG
- Member of the board of directors of Kraftwerke Hinterrhein AG, Aktiengesellschaft für Kernenergiebeteiligungen (AKEB) and Heli Bernina AG

### Permanent positions with important interest groups

- Member of the executive board of Schweizerischer Wasserwirtschaftsverband (Swiss Water Management Association)
- Member of the executive of the Graubünden chamber of commerce and employers' association



## Fabio Bocchiola (b. 1964), Head of Italy

Italian citizen; diploma in business administration, piano diploma from the Conservatory in Brescia

From 2010 member of the executive board, Head of Italy

From 2002 Rezia Energia Italia S.p.A. (now Repower Italia S.p.A.)

### Previous senior positions

- EnBW, head of sales (2000–02)
- EDISON, key account manager (1996–99)
- ASTER, assistant operations manager (1995–96)
- DALKIA, regional manager, Central and Southern Italy, with one year's experience in France (1990–95)

### Positions on boards of major corporations, organisations and foundations

- Mandates at various Italian subsidiaries
- Member of the board of directors of Planet Farms Italia Società Agricola S.r.l.

### Permanent positions with important interest groups

- President of ConTe Cooperativa Sociale
- Chair of the Swiss Chamber of Commerce in Italy



## Dario Castagnoli (b. 1975), Head of Trading, Origination & IT

Italian citizen; MSc in electrical engineering, MBA (IMD, Lausanne)

Since June 2022 member of the Executive Board and Head of Trading, Origination & IT

### Previous senior positions

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- Corporate Director of Energy Management, Trading & Renewables at Nexus Energía (Barcelona and Düsseldorf) (2015–22)
- Senior Cross Commodity Trader at Vattenfall Energy Trading GmbH (Hamburg) (2013–15)
- Lead Asset Trader at Essent Trading International S.A. / RWE Supply & Trading GmbH (Geneva) (2008–12)
- Scientist and project manager at ABB Corporate Research (Baden) (2001–07)

\*Details of mandates are correct as of 31 December 2022.

# SUSTAINABILITY AT REPOWER



Schlappin power plant, Klosters

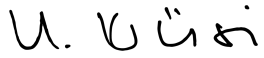
**Acting sustainably** isn't something you do just once and then at some point stop doing. Sustainability is more of a process that changes continuously and evolves in line with circumstances. After more than a hundred years of generating and distributing sustainably produced energy, sustainability is in our DNA. But we're aware that this is not enough. We strive for a corporate culture where sustainability is put into practice and evolved.

**Repower sees sustainability as an opportunity**, not an obligation. We can develop new sustainable products and offer them in the marketplace. We can increase the share of renewable, sustainable energy in our power generation portfolio production by building new solar and wind power plants in Italy with Repower Renewable and pushing ahead with hydropower projects in Switzerland. We can move ahead with digitalisation with smart electricity meters and thus help optimise electricity consumption. The opportunities that sustainability brings for Repower are manifold, and we're committed to helping shape a shared sustainable future.

**Repower is ready to take on the challenges around sustainable governance.** And we're ready to seize the opportunities that sustainability brings to the company. We're convinced that we're on the right path and will continue to evolve, permanently.

By presenting **this evolution** transparently in our sustainability report, we want to make sure that we can continue to operate positively in the interests of the company and society at large in the future.

Sustainability report 2022 (in german only)



**Dr Monika Krüsi**  
Chair of the board of directors



**Roland Leuenberger**  
CEO

# COMMENTS ON THE FINANCIAL RESULTS

## Repower defies difficult energy market and records solid EBIT of CHF 82 million.

The prior year Repower had experienced rising prices and a high level of energy market volatility. In 2022 there was again a significant year-on-year increase in the level of prices. This was reflected, for example, in the average German base electricity price on the EPEX Spot exchange, which increased from EUR 31 per MWh in 2020 to EUR 97 per MWh in 2021 and EUR 235 per MWh in 2022.

In the year under review, electricity prices increased dramatically, mainly owing to huge increases in gas prices. This price shock began in June 2022 and was triggered by the war in Ukraine and a shortage of gas. Prices moderated again towards the end of the year, but the situation on the energy market remains tense and volatile.

Repower's earnings before interest and taxes (EBIT) came in at CHF 82 million, the same as the prior year. This is a solid figure and shows that Repower is well positioned, operating sustainably and generating earnings. Group profit was more or less unchanged at CHF 46 million (prior year: CHF 47 million). Earnings per share came to CHF 5.52 (prior year: CHF 5.72). In 2022 Repower managed to some extent to reduce the high balance sheet total of the prior year, which had been the result of the development of the market. Total assets fell significantly from CHF 3,982 million to CHF 3,025 million. This was accompanied by a recovery in the equity ratio from 22 per cent at the end of 2021 to 29 per cent at the balance sheet date.

Repower's 2022 income statement contains a number of extraordinary items which impacted both gross energy margin and earnings before interest and taxes (EBIT).

### Development in sales, and strong operating results

At CHF 4,718 million, Repower Group net sales from goods and services were up 47 per cent on the prior year level of CHF 3,211 million. The significant increase in net sales is related in particular to the rise in electricity and gas prices versus the prior year mentioned at the beginning of this section of the report.

Gross energy margin, which Repower defines as the difference between net revenue from energy business and energy procurement, increased by CHF 11 million from CHF 274 million to CHF 285 million at group level, although the trends in the two operational segments, Market Switzerland and Market Italy, went in opposite directions.

In the **Market Switzerland segment** gross energy margin, including a positive extraordinary item of CHF 18 million (prior year CHF 5 million) on the basis of an adjustment of provisions for onerous energy procurement contracts, increased by CHF 57 million from CHF 112 million to CHF 169 million.

Despite a decline in its own production versus the prior year, Repower was able to profit from the higher level of prices, thanks in particular to its trading activities within the Market Switzerland segment. The reasons for the reduction in own production included the scheduled shutdown of Robbia power plant for the purposes of total modernisation, a major shortfall in precipitation, and the fact that Repower retained volumes of water for the Swiss federal government's hydropower reserve



to keep energy production of 24 GWh on standby until May 2023. Even before extraordinary items, the increase amounted to an impressive CHF 44 million.

In 2021 the purchase price adjustment made for the transfer of transmission grids and the receipt of a premium for large hydropower projects amounting to CHF 21 million and CHF 4 million respectively were recognised as extraordinary items under other operating income.

EBIT for the Market Switzerland segment came to CHF 71 million, almost double the prior-year figure of CHF 37 million. EBIT adjusted for extraordinary items increased by CHF 46 million from CHF 7 million to CHF 53 million.

Sales of electricity from the Market Switzerland segment to the Market Italy segment saw a year-on-year increase of CHF 367 million from CHF 52 million to CHF 419 million.

In the **Market Italy segment** the gross energy margin declined by CHF 54 million, down from CHF 162 million to CHF 108 million. This was due to a decline in the margin on the provision of balancing energy produced by Teverola combined cycle gas turbine plant (down CHF 37 million) versus the prior year, as well as lower margins on the retail business (down CHF 16 million).

In 2022 Repower received CHF 12 million in insurance payments related to downtime at the Teverola plant in 2020 and recognised as other operating income. The share of CHF 5 million directly attributable to the minority shareholder – who has an interest in the power plant – is also recognised as other operating expenses in the Market Italy segment.

The Market Italy segment contains impairments of CHF 16 million (previous year CHF 5 million) on receivables recognised as other operating expenses, which relate to retail customers in the sales business. The increase is connected in particular to the high absolute values of open positions, due to higher prices.

The current year includes positive extraordinary items relating to a change in provisions for excise taxes and other contractual risks in the amount of CHF 3 million (prior year: expense of CHF 4 million) as well as a reversal of an impairment loss on a property in the amount of CHF 4 million.

EBIT in the Market Italy segment declined CHF 45 million from CHF 57 million to CHF 12 million. EBIT adjusted for extraordinary items even declined from CHF 61 million to CHF –2 million.

In 2022, the Market Italy segment increasingly relied on intra-group electricity procurement via the Market Switzerland segment.

EBIT in the **Other segments and activities segment** came to CHF –1 million (prior year: CHF –12 million).

The Other segments and activities segment includes a positive CHF 8 million effect from the consolidation of income and expense. This is an offsetting difference between the Market Switzerland and Market Italy segments resulting from currency translation.

This difference is due to the fact that the income statement of the Market Italy segment is translated at an average exchange rate that differs from the transaction or daily exchange rates that are used to record the corresponding income and expenses in the Market Switzerland segment. Energy sales invoiced in euros from the Market Switzerland segment to the Market Italy segment increased sharply in 2022 as the euro weakened. In Swiss francs, the procurement costs of the Market Italy segment, which are translated into Swiss francs at the average annual exchange rate, turned out to be higher than the net revenue of the Market Switzerland segment, which was translated into Swiss francs at the transaction or respective daily exchange rate. The expense overhang of CHF 8 million in the energy gross margin that arose when combining the expenses and income of the Market Switzerland and

Market Italy segments was reclassified in the Other segments and activities segment to the effect of currency translation recognised under changes in consolidated equity.

Without the difference of the elimination of expenses and income and their recognition as the effect of currency translation in changes in consolidated equity, the EBIT of the Other segments and activities segment amounts to CHF 9 million (prior year: CHF 12 million); the prior year was negatively impacted by the CHF 4 million negative earnings of the associated company EVUlutio AG.

Similar to the prior year, the year under review also saw negative financial earnings of CHF 17 million, the result of the interaction of financial income and expenses. Once again Repower managed to counter development in the euro exchange rate with the help of hedging transactions, and to offset major currency losses.

Earnings before tax came in at CHF 65 million, in line with the prior year. Income taxes increased only slightly from CHF 18 million to CHF 19 million.

### Asset situation

Compared with the prior year, total assets fell 24 per cent or CHF 957 million from CHF 3,982 million to CHF 3,025 million, owing in particular to a decline in current assets and current liabilities.

Repower's non-current assets declined by CHF 27 million from CHF 1,007 million to CHF 980 million. Significant changes were a reduction in fixed-term deposits to create additional liquidity (CHF 31 million), a decline in deferred tax assets (CHF –9 million) and the acquisition of the two associated companies Erreci S.r.l. and Erreci Impianti S.r.l. (CHF +7 million). These two companies are predominantly involved in developing solar installations, from procuring the requisite materials and services to building the installation itself, and in reselling energy.

Current assets declined 31 per cent or CHF 930 million from CHF 2,975 million to CHF 2,045 million. The main factors driving total assets were positive replacement values of held-for-trading positions amounting to CHF 990 million (prior year: CHF 1,775 million), but also negative replacement values of held-for-trading positions amounting to CHF 939 million (prior year: CHF 1,772 million). The appropriate selection of trading partners and the resulting option of netting positive and negative replacement values helped limit or reduce the amount of these positions. In net terms, replacement values of held-for-trading positions increased from CHF 3 million to CHF 51 million.

Despite negative translation differences of CHF –19 million and a dividend distribution of CHF –34 million, equity fell by only 1 per cent from CHF 883 million to CHF 876 million. This is due to the positive group profit of CHF 46 million. The equity ratio is 29 per cent (prior year: 22 per cent). Return on equity (group earnings divided by equity) was 5 per cent, in line with the prior year.

Liabilities came to CHF 2,149 million at 31 December 2022, down 31 per cent or CHF 949 million from CHF 3,098 million the prior year. Here too the main reason is the extraordinarily pronounced decline in the replacement values of held for trading positions. Negative replacement values of held for trading positions declined by CHF 833 million from CHF 1,772 million to CHF 939 million.

### Cash flow from operating activities

Cash flow from operating activities in 2022 is largely characterised by the negative effects of a change in net working capital of CHF –232 million (prior year: CHF +18 million) and amounts to CHF –145 million (prior year: CHF +119 million). The current high level of energy prices and price volatility mean high liquidity requirements for Repower's trading activities. For example, the security deposit of CHF 84 million received and classified as a liability from direct trading in the previous year alone, which was provided by a trading partner, had to be repaid in 2022. In net terms, payment outflows related to margins in energy trading came to CHF –107 million. The share of unrealised gains and non-cash gains from trading activities recognised in the change in replacement values of held for trading positions in the cash flow statement is also CHF 54 million higher than the prior year and currently amounts to CHF –48 million.

Cash flow from investing activities was up CHF 86 million to CHF +49 million (prior year: CHF – 37 million). Direct investments in tangible and intangible assets, mainly related to power generation and grid assets, saw a year-on-year decline of CHF 15 million to CHF 89 million (prior year: CHF 104 million); the prior year figure includes an outgoing payment of CHF 24 million for reversion waiver compensation payments. Given the high levels of liquidity currently required for energy trading, there were net divestments of CHF 112 million (prior year CHF 44 million) of current and non-current financial assets. Furthermore, cash flow from investing activities was boosted in 2022 by the final payment of CHF 10 million for the sale of Repower Transportnetz AG to Swissgrid AG that took place back in 2013.

In 2022 cash flow from operating activities was less than cash flow from investing activities (having exceeded cash flow from investing activities the prior year), amounting to CHF –96 million (prior year: CHF 83 million). Adjusted for incoming and outgoing payments in connection with investments and divestments of fully consolidated companies and associates, free cash flow came to CHF –101 million (versus CHF 73 million the prior year).

Cash flow from financing activities came to CHF +10 million (prior year: CHF –4 million). Overall in 2022, financial liabilities of a net CHF 54 million were taken up (prior year: CHF 28 million). The Repower bond maturing in 2022 was repaid at its nominal value of CHF 96 million. In December 2022, a two-year bond with a nominal value of CHF 150 million was issued for CHF 150 million. In 2022 Repower paid dividends of around CHF 34 million to shareholders (prior year: CHF 23 million). Repower's cash and cash equivalents amount to CHF 283 million (prior year CHF 370 million).

The figure for net debt or net liquidity is calculated on the basis of cash and cash equivalents, marketable securities, fixed-term deposits, and current and non-current financial liabilities, including accrued interest. Net liquidity is indicated by a minus sign. The main factor with a negative impact on the 2022 figure for net debt was the repayment of deposits in connection with energy trading transactions. Compared with the prior year, in which there was net liquidity of CHF –97 million, in the year under review net debt came to CHF 152 million. Nevertheless, the net debt to EBITDA ratio remains low at 1.1 (–0.7 the prior year), giving Repower greater financial and strategic room for manoeuvre.

### Dividend to shareholders

Given Repower's good operating results, strong capital structure and healthy liquidity, the board of directors moves that the annual general meeting of 17 May 2023 approve a dividend of CHF 5.00 per share.

### Outlook

The prolonged conflict between Russia and Ukraine and the resulting economic sanctions imposed by Western countries are having a significant impact on the market environment and continue to influence developments. This is leading to persistently high volatility on the energy markets and is increasing the risk that trading partners will get into economic difficulties. Government intervention in the energy market, for example through electricity price regulation or the skimming of excess profits, is growing. On the other hand, society is increasingly demanding renewable energy and even new fields of business such as the stockpiling of hydropower reserves. Important trends continue to be the advancing digitalisation and automation of energy supply systems as well as the increasing electrification of road traffic, which requires the development of a corresponding charging infrastructure.

Repower is keeping a close eye on developments and is taking steps to seize opportunities and minimise risks on an ongoing basis. Considering the challenges it faces, the company has solid finances and is focused on sustainability to continue to be successful in the future.

Repower anticipates higher earnings before interest and taxes (EBIT) in 2023 than in the year under review. However, the market remains challenging. Negative developments such as the absence of rainfall or renewed market disruptions would be a major challenge.

# CONSOLIDATED INCOME STATEMENT

CHF thousand	Note	2022	2021
Net sales from goods and services	1	4,718,264	3,211,499
Own costs capitalised	2	11,117	9,784
Change in inventory of sales orders	3	-532	425
Other operating income	4	16,240	33,147
<b>Total operating revenue</b>		<b>4,745,089</b>	<b>3,254,855</b>
Energy procurement	6	-4,402,556	-2,904,795
Concession fees	7	-15,926	-17,528
Personnel expenses	8	-74,788	-74,318
Materials and third party services	9	-52,341	-57,620
Other operating expenses	10	-67,037	-60,141
Share of earnings from associates and joint ventures	5	888	-3,498
<b>Earnings before interest, taxes, depreciation and amortisation (EBITDA)</b>		<b>133,329</b>	<b>136,955</b>
Depreciation and value adjustments of tangible assets	11	-46,785	-51,242
Amortisation and value adjustments of intangible assets	12	-4,362	-3,869
<b>Earnings before interest and taxes (EBIT)</b>		<b>82,182</b>	<b>81,844</b>
Financial income	13	10,335	7,355
Financial expenses	13	-27,189	-24,469
<b>Earnings before taxes</b>		<b>65,328</b>	<b>64,730</b>
Income taxes	14	-19,336	-17,637
<b>Group earnings</b>		<b>45,992</b>	<b>47,093</b>
Share of group earnings attributable to Repower shareholders		40,829	42,303
Share of group earnings attributable to minorities		5,163	4,790
Share of group earnings attributable to Repower shareholders per registered share (in CHF)*		5.52	5.72
Average number of registered shares in circulation		7,390,798	7,390,789

\* The undiluted group earnings are calculated on the basis of the weighted average number of shares. There are no factors resulting in a dilution of earnings per share.

# CONSOLIDATED BALANCE SHEET

CHF thousand	Note	31.12.2022	31.12.2021
<b>Assets</b>			
Tangible assets	15	869,712	869,046
Intangible assets	16	41,584	38,973
Investments in associates and joint ventures	17	11,246	3,144
Financial assets	18	28,651	57,950
Deferred tax assets	19	28,437	37,592
<b>Non-current assets</b>		<b>979,630</b>	<b>1,006,705</b>
Inventories	20	50,805	44,246
Trade accounts receivable	21	152,965	80,902
Other receivables	22	134,285	107,205
Prepaid expenses and accrued income	23	400,700	476,840
Securities	24	34,227	120,500
Positive replacement values of held for trading positions	25	989,860	1,775,197
Cash and cash equivalents	26	282,537	370,181
<b>Current assets</b>		<b>2,045,379</b>	<b>2,975,071</b>
<b>Total assets</b>		<b>3,025,009</b>	<b>3,981,776</b>

CHF thousand	Note	31.12.2022	31.12.2021
<b>Liabilities and shareholders' equity</b>			
Share capital		7,391	7,391
Treasury shares		-24	-19
Capital reserves		124,428	157,680
Retained earnings (including group earnings)		683,924	643,117
Accumulated translation differences		-26,311	-10,367
<b>Shareholders' equity excluding minorities</b>		<b>789,408</b>	<b>797,802</b>
Minorities		86,382	85,524
<b>Shareholders' equity</b>		<b>875,790</b>	<b>883,326</b>
Non-current provisions	27	18,680	33,079
Deferred tax liabilities	28	23,878	24,566
Non-current financial liabilities	29	416,204	304,385
Other non-current liabilities	30	106,155	102,266
<b>Non-current liabilities</b>		<b>564,917</b>	<b>464,296</b>
Current financial liabilities	29	52,858	120,129
Negative replacement values of held for trading positions	25	938,633	1,771,778
Current provisions	27	496	6,719
Trade accounts payable	31	123,696	91,479
Other current liabilities	32	69,263	164,806
Deferred income and accrued expenses	33	399,356	479,243
<b>Current liabilities</b>		<b>1,584,302</b>	<b>2,634,154</b>
<b>Liabilities</b>		<b>2,149,219</b>	<b>3,098,450</b>
<b>Total liabilities and shareholders' equity</b>		<b>3,025,009</b>	<b>3,981,776</b>

# CHANGES IN CONSOLIDATED SHAREHOLDERS' EQUITY

CHF thousand	Share capital	Treasury shares	Capital reserves	Retained earnings	Accumulated translation differences	Shareholders' equity excluding minorities	Minorities	Total shareholders' equity
<b>Equity at 1 January 2021</b>	<b>7,391</b>	<b>-19</b>	<b>179,843</b>	<b>600,780</b>	<b>-2,627</b>	<b>785,368</b>	<b>83,914</b>	<b>869,282</b>
Group earnings	-	-	-	42,303	-	42,303	4,790	47,093
Effect of currency translation	-	-	-	-	-7,706	-7,706	-2,582	-10,288
Dividends	-	-	-22,172	-	-	-22,172	-607	-22,779
Purchase/sale of treasury shares	-	-	9	-	-	9	-	9
Changes in consolidation	-	-	-	34	-34	-	9	9
<b>Equity at 31 December 2021</b>	<b>7,391</b>	<b>-19</b>	<b>157,680</b>	<b>643,117</b>	<b>-10,367</b>	<b>797,802</b>	<b>85,524</b>	<b>883,326</b>
<b>Equity at 1 January 2022</b>	<b>7,391</b>	<b>-19</b>	<b>157,680</b>	<b>643,117</b>	<b>-10,367</b>	<b>797,802</b>	<b>85,524</b>	<b>883,326</b>
Group earnings	-	-	-	40,829	-	40,829	5,163	45,992
Effect of currency translation	-	-	-	-	-15,906	-15,906	-2,882	-18,788
Dividends	-	-	-33,259	-	-	-33,259	-1,193	-34,452
Purchase/sale of treasury shares	-	-5	7	-	-	2	-	2
Purchase/sale of minorities	-	-	-	-22	-38	-60	-230	-290
<b>Equity at 31 December 2022</b>	<b>7,391</b>	<b>-24</b>	<b>124,428</b>	<b>683,924</b>	<b>-26,311</b>	<b>789,408</b>	<b>86,382</b>	<b>875,790</b>

The share capital consists of 7,390,968 (prior year: 7,390,968) fully paid-up registered shares, each with a nominal value of CHF 1.00.

# CONSOLIDATED CASH FLOW STATEMENT

CHF thousand	Note	2022	2021
Group earnings		45,992	47,093
Income taxes	14	19,336	17,637
Share of earnings from associates and joint ventures	5	-888	3,498
Net financial income	13	16,854	17,114
Depreciation/amortisation, impairment and reversal of impairment of tangible and intangible assets	11/12	51,147	55,111
Gain/loss on the disposals of tangible and intangible assets		2,303	1,496
Result from sales of associates and joint ventures	4	-	-1,830
Change in non-current provisions (without interest)		-15,352	1,346
		-6,321	-
Other non-cash income and expenses		-11,808	-4,324
Dividends from associates and joint ventures	17	254	1,751
Income taxes paid		-21,049	-33,322
Other financial cash outflow and inflow		6,373	-4,175
<b>Cash flow from operating activities before changes in net working capital</b>		<b>86,841</b>	<b>101,395</b>
<b>Changes</b>			
Inventory		-8,324	-24,195
Trade accounts receivable		-77,241	-32,142
Other receivables (without income taxes)		-26,094	-71,352
Prepaid expenses and accrued income		62,493	-184,076
Replacement values of held for trading positions		-48,194	6,155
Current provisions		-6,223	-1,082
Trade accounts payable		37,375	13,261
Other current liabilities (without income taxes)		-98,919	129,805
Deferred income and accrued expenses		-66,595	181,415
<b>Cash flow from operating activities</b>		<b>-144,881</b>	<b>119,184</b>



CHF thousand	Note	2022	2021
Additions of tangible assets	15	-80,927	-74,147
Subsidies received for power plants	15	12,605	5,615
		6,321	-
Disposals of tangible assets		1,207	7,120
Additions of current and non-current financial assets	18/24	-3,850	-64,521
Disposals of current and non-current financial assets	18/24	115,803	108,998
Additions of intangible assets	16	-7,829	-29,734
Additions of group companies		-	11
Disposals of group companies (less cash and cash equivalents disposed of)		10,321	-
Payments for additions of investments in associates and joint ventures	17	-5,337	-
Payments received from disposals of investments in associates and joint ventures	17	-	9,733
Dividends received from third parties		399	262
Interest received		-19	12
<b>Cash flow from investing activities</b>		<b>48,694</b>	<b>-36,651</b>
Increase in financial liabilities		204,570	78,079
Repayment of financial liabilities		-150,362	-50,487
Dividend payments		-34,452	-22,779
Purchase/sale of treasury shares		2	9
Purchase of minorities		-290	-
Interest paid		-9,114	-8,374
<b>Cash flow from financing activities</b>		<b>10,354</b>	<b>-3,552</b>
Effect of currency translation		-1,811	-10,044
<b>Change in cash and cash equivalents</b>		<b>-87,644</b>	<b>68,937</b>
Cash and cash equivalents at 1 January		370,181	301,244
<b>Cash and cash equivalents at 31 December</b>	<b>26</b>	<b>282,537</b>	<b>370,181</b>

Other non-cash income and expenses include offsetting differences in the elimination of expenses and income in the amount of CHF -8,248 thousand (prior year: CHF -63 thousand). These are due to the fact that the income statements of foreign subsidiaries are translated at an average exchange rate that differs from the transaction rates or the daily exchange rates used in recognising the corresponding income and expenses of the company already reporting in the group currency.

The payment from disposals of fully consolidated companies (less cash and cash equivalents transferred) in the amount of CHF 10,321 thousand in the 2022 financial year relates to the purchase price adjustment received for the sale of Repower Transportnetz AG to Swissgrid AG, which took place back in 2013.

CHF 5,337 thousand was spent in cash for the purchase of the two associated companies Erreci S.r.l. and Erreci Impianti S.r.l. (see [Acquisition of associates](#) section).

The prior year payment of CHF 9,733 thousand received from disposals of investments in associates and joint ventures comprises a consideration received by Repower for the sale of its investments in EL.IT.E. S.p.A. and Aerochetto S.r.l. (see the [Disposal of associates](#) section)

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS: PRINCIPLES

## 1 Accounting and valuation principles

### General information

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Repower Group prepares its financial statements in accordance with the entire Accounting and Reporting Recommendations (Swiss GAAP FER), providing a true and fair view of the assets, liabilities, financial position and profit or loss of the Repower Group.

In individual cases roundings can mean that figures in this report do not add up to the exact total specified, and that the specified percentages do not exactly result from the stated figures.

The 2022 consolidated financial statements of the Repower Group were authorised by the board of directors on 31 March 2023 and are still subject to the approval of the annual general meeting on 17 May 2023.

## 2 Consolidation

### Scope of consolidation

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The present consolidated financial statements encompass the financial statements of Repower AG and all investments where Repower holds, directly or indirectly, more than 50 per cent of the votes or can exercise control in some other way. These investments are fully consolidated. Associates and joint ventures are included in the financial statements in accordance with the equity method (share of equity).

Overview of subsidiaries, associates and joint ventures

Company	Head office	Currency	Issued capital in thousands	Holding 31.12.2022	Method <sup>1)</sup>
Repower AG	Brusio	CHF	7,391	-	F
Ovra elettrica Ferrera SA	Trun	CHF	3,000	49.00%	F
Alvezza SA in Liquidation	Disentis	CHF	500	62.00%	F
Repartner Produktions AG	Poschiavo	CHF	20,000	51.00%	F
Repower Deutschland GmbH	Olsberg	EUR	11,525	100.00%	F
Repartner Wind GmbH	Olsberg	EUR	25	51.00%	F
Repower Italia S.p.A.	Milan	EUR	2,000	100.00%	F
Repower Vendita Italia S.p.A.	Milan	EUR	4,000	100.00%	F
SET S.p.A.	Milan	EUR	120	61.00%	F
Energia Sud S.r.l.	Milan	EUR	1,500	100.00%	F
SEA S.p.A.	Milan	EUR	120	65.00%	F
REC S.r.l.	Milan	EUR	10	65.00%	F
MERA S.r.l.	Milan	EUR	100	100.00%	F
RESOL 1 S.r.l.	Milan	EUR	10	100.00%	F
REV S.r.l.	Milan	EUR	10	100.00%	F
Roma Gas & Power S.r.l.	Rom	EUR	13	20.00%	F
REF S.r.l.	Rom	EUR	10	100.00%	F
Rebel S.r.l.	Rom	EUR	10	100.00%	F
Repower Renewable S.p.A.	Venice	EUR	71,936	65.00%	F
Impianto Eolico Pian dei Corsi S.r.l.	Venice	EUR	200	65.00%	F
ESE Cerignola S.r.l.	Venice	EUR	100	65.00%	F
RES S.r.l.	Venice	EUR	150	65.00%	F
Cramet Energie S.r.l.	Venice	EUR	20	65.00%	F
ESE Terlizzi S.r.l.	Venice	EUR	20	65.00%	F
ESE Salento S.r.l.	Venice	EUR	10	65.00%	F
Elettrosud Rinnovabili S.r.l.	Venice	EUR	10	65.00%	F
Quinta energia S.r.l.	Erice	EUR	50	65.00%	F
ESE Armo S.r.l.	Venice	EUR	30	65.00%	F
ESE Nurra S.r.l.	Venice	EUR	200	43.55%	F
Compagnia Energie Rinnovabili S.r.l.	Venice	EUR	100	65.00%	F
Parco Eolico Buseto S.p.A.	Erice	EUR	500	65.00%	F
ERA S.c.a.r.l.	Venice	EUR	30	64.99%	F
ESE Apricena S.r.l.	Venice	EUR	30	65.00%	F
SOLIS S.r.l.	Venice	EUR	10	65.00%	F
Repower Wind Offshore S.r.l.	Venice	EUR	250	65.00%	F

1) Key: F Fully consolidated, E Equity Method

Company	Head office	Currency	Issued capital in thousands	Holding 31.12.2022	Method <sup>1)</sup>
Kraftwerk Morteratsch AG	Pontresina	CHF	500	10.00%	E
Grischelectra AG <sup>2)</sup>	Chur	CHF	1,000	11.00%	E
Terra di Conte S.r.l.	Lucera	EUR	10	32.50%	E
esolva ag	Weinfelden	CHF	792	42.05%	E
EVUlution AG	Poschiavo	CHF	2,692	36.13%	E
Erreci S.r.l.	Busto Arsizio	EUR	60	27.77%	E
Erreci Impianti S.r.l.	Busto Arsizio	EUR	30	29.52%	E

1) Key: F Fully consolidated, E Equity Method

2) Only 20 percent of the issued capital has been paid in.

All subsidiaries, associates and joint ventures with the exception of Grischelectra AG, which closes its accounts on 30 September, close their accounts at the end of the calendar year.

Ovra electrica Ferrera SA, Trun, is a power plant company in which the local municipality holds a 51 per cent stake. The Repower Group bears full operating responsibility for this company via Repower AG, and sells 100 per cent of the energy generated on the market. The Repower Group thus exercises overall control and Ovra electrica Ferrera SA is fully consolidated.

Repower holds a 20 per cent interest in Roma Gas & Power S.r.l. However, given that the remaining shares have been assigned as security, Repower can exercise 100 per cent of the voting rights, as well as having the contractually assured majority in the company's board of directors. For this reason, Roma Gas & Power is fully consolidated.

The direct shareholding in ESE Nurra S.r.l., a company held by the subsidiary Repower Renewable S.p.A., comes to 67.0 per cent. ESE Nurra S.r.l. is fully consolidated.

In contrast to the share capital held, Repower exercises 30 per cent of the votes in Grischelectra AG and on the basis of contractual arrangements controls Grischelectra AG in conjunction with Canton Graubünden.

Under the contractual arrangements governing the interests in Kraftwerk Morteratsch AG and Terra di Conte S.r.l., all relevant decisions on the companies must be made unanimously by the parties holding interests. None of the parties holding interests have the possibility of controlling the companies. Kraftwerk Morteratsch AG and Terra di Conte S.r.l. are therefore joint ventures recognised by Repower in accordance with the equity method.

### Additions to the scope of consolidation

In 2022, Repower established REF S.r.l. and Rebel S.r.l. The Repower Group holds a 100 per cent interest in these fully consolidated companies.

In 2021, Repower Renewable established Repower Wind Offshore S.r.l. The Repower Group's interest in the fully consolidated company is 65 per cent.

On 4 November 2021 Repower Italia S.p.A. acquired Roma Gas & Power S.r.l., a company involved in the sale of electricity to retail consumers in the Market Italy segment. The table below summarises the material recognised amounts of assets acquired and liabilities assumed as well as the purchase price:

CHF thousand	Note	2021
Intangible assets	16	1,585
Other receivables	22	349
Cash and cash equivalents	26	13
Trade accounts payable	31	-1,936
Minorities		-9
<b>Total net assets</b>		<b>2</b>
<b>Cash consideration paid</b>		<b>2</b>
Acquired cash and cash equivalents		-13
<b>Cash outflow from acquisition</b>		<b>-11</b>

### Changes in the ownership interests without loss of control

In 2022, Repower Renewable S.p.A. acquired the remaining shares in Impianto Eolico Pian dei Corsi S.r.l. A net cash outflow of CHF 290 thousand is offset by non-controlling interests of CHF 230 thousand. The difference was allocated to the majority shareholder's capital. The group share now comes to 65.00 per cent.

### Acquisition of associates

On 16 May 2022, Repower Italia S.p.A. acquired interests of 27.77 per cent and 29.52 per cent respectively in Erreci S.r.l. and Erreci Impianti S.r.l. These two companies are predominantly involved in developing solar installations, from procuring the requisite materials and services to building the installation itself, and in reselling energy. In addition to a cash component of CHF 5,337 thousand, the purchase price consists of deferred purchase price components in the amount of CHF 1,646 thousand disclosed under other current and non-current liabilities. Repower recognises the two acquired companies as associates according to the share of equity in the Market Italy segment. Goodwill of CHF 5,153 thousand arising from the transaction is shown as a component of the carrying amount of the investment. The goodwill is amortised on a straight-line basis and thus flows directly into the Repower Group's consolidated income statement via earnings from associates and joint ventures. The purchase price allocation is provisional.

### Disposal of associates

In the 2021 financial year all interests in the associates EL.IT.E. S.p.A. and Aerochetto S.r.l. were sold. The resulting profit of CHF 1,830 thousand and cash flow of CHF 9,733 thousand are recognised under other operating income and cash flow from investing activities respectively.

### Consolidation method

Capital consolidation is done in accordance with the purchase method. When an entity is purchased its assets and liabilities as of the date of acquisition are revalued in accordance with uniform group principles. Any remaining goodwill (the difference between the purchase price and the share of equity) is capitalised and amortised over five years or a maximum of 20 years. Assets and liabilities and income and expenses at fully consolidated entities are integrated in their entirety in the consolidated financial statements. Minority interests in the equity and minority interests in the profits of fully consolidated entities are stated separately.

Intragroup receivables and liabilities, income and expenses and investments are netted out and interim gains eliminated. Investments in associates and joint ventures are accounted for using the equity method.

### Conversion of foreign currencies

Each group company determines the functional currency in which it draws up its individual financial statements. Company financial statements in foreign currencies are converted as follows: assets and liabilities at the closing rate on the balance sheet date, equity at historical rates. The income and cash flow statements are converted at the average rate for the year. The resulting translation differences are recognised directly in equity. On the disposal of entities the translation differences attributable to them are reclassified in the consolidated statement of changes in equity from accumulated translation differences to retained earnings.

Foreign currency transactions contained in the individual financial statements of consolidated entities are converted at the relevant daily rate, and foreign currency balances are converted on the closing date at the closing rate on the balance sheet date. The resulting differences in rates are recognised in profit or loss.

The following exchange rates were used for the most important foreign currency:

Currency	Unit	Closing exchange rate		Average exchange rate	
		31.12.2022	31.12.2021	2022	2021
EUR	1	0.98470	1.03310	1.00497	1.08153

### Cash flow statement

The cash and cash equivalents fund forms the basis of the consolidated cash flow statement. Cash flow from operating activities is calculated by the indirect method.

## 3 Valuation principles

### Tangible assets

Tangible assets are initially recognised at the lower of cost (acquisition or manufacturing cost). Repower does not capitalise borrowing costs. Self-constructed tangible assets are to be capitalised if the expenses incurred can be individually recognised and measured. Own costs capitalised are measured on the basis of effective hourly records, which are multiplied by hourly rates calculated for the current financial year. For the purposes of subsequent measurement, Repower does scheduled straight-line amortisation over the expected useful life. Estimated useful lives are calculated in accordance with the recommendations of the Association of Swiss Electricity Companies and are within the following ranges for each category:

Category	Useful life
Power plants	20 – 80 years depending on the type of facility
Grids	15 – 40 years
Land	Indefinite
Buildings	30 – 60 years
Plant and business equipment	3 – 20 years
Assets under construction	Reclassification to the corresponding category when available for use

**Intangible assets**

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Intangible assets are initially recognised at the lower of cost (acquisition or manufacturing cost). Provided the prerequisites for capitalisation under FER 10/4 are met, intangible assets generated internally are capitalised. Amortisation is done on a straight-line basis. The estimated useful lives for the individual categories are within the following ranges:

Category	Useful life
Goodwill	5 - 20 years
Other intangible assets	3 - 5 years

The useful lives of concession rights and rights of use are determined by the relevant contractual provisions.

**Impairment**

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Assets are tested for impairment on every balance sheet date. If there is evidence of impairment, an impairment test is carried out to calculate the recoverable value. The recoverable value is the higher of net selling price and value in use. If the carrying amount exceeds the recoverable value, an adjustment is made in the income statement by way of unscheduled amortisation. If there is a material improvement in the facts considered in the course of calculating the recoverable value, an impairment recognised in earlier reporting periods will be fully or partially reversed in the income statement, with the exception of goodwill.

**Investments in associates and joint ventures**

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Investments in associates and joint ventures are recognised using the equity method, in other words according to the share of equity. Any goodwill is a component of the interest in the entity. The goodwill is amortised on a straight-line basis and thus flows directly into the Repower Group's consolidated income statement via earnings from associates and joint ventures.

**Financial assets**

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Financial assets comprise financial investments, loans receivable and fixed-term deposits as well as derivatives. Investments, loans receivable and fixed-term deposits are recognised at cost less any impairment. Derivatives are recognised at current values. Financial investments are investments that are not classified as an investment in subsidiaries, joint ventures or associates and that are intended to be held on a long-term basis. Assets recognised as financial assets that are realised within 12 months of the balance sheet date are recognised as securities on the balance sheet.

**Deferred taxes**

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The annual accrual of deferred income taxes is based on a balance sheet view and basically takes into account all future income tax effects. Given that offsetting loss carryforwards against future earnings and offsetting interest carryforwards against future earnings for tax purposes involves uncertainty, deferred taxes are not capitalised.

**Inventory**

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Inventories are goods used in the regular course of business for the purposes of disposal, manufacturing goods or providing services. They are initially recognised at the lower of cost (acquisition or manufacturing cost). The closing inventory is valued at the lower of average cost or net market price. Settlement discounts received are recognised as financial income.

Repower provides services for third parties. Only immaterial contracts are recognised under inventories recognised at acquisition or production cost.

### Trade accounts receivable

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Trade accounts receivable comprise receivables from business activities where the delivery or service has already been fulfilled but the debtor's payment has not been received. Receivables are measured at nominal value taking due account of necessary impairment.

### Other receivables

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Individual contracts that are material for Repower in the context of its service business are recognised as other receivables in proportion to revenues, net of any amounts already invoiced and prepayments received, provided the relevant preconditions of FER 22 Long-term contracts are met. The percentage of completion for application of the percentage of completion method is calculated individually for each contract using the cost to cost method.

This item still contains all other current receivables. They are measured at nominal value taking due account of necessary impairment.

### Prepaid expenses and accrued income/deferred income and accrued expenses

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Prepaid expenses and accrued income/deferred income and accrued expenses are designed to ensure that assets and liabilities at the balance sheet date are presented correctly and that income and expense are recognised on an accrual basis in the income statement.

In particular, goods and services delivered or received but not yet invoiced are recognised in prepaid expenses and accrued income/deferred income and accrued expenses.

### Securities

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The balance sheet item securities comprises loans and fixed-term deposits, derivatives and other securities that are realised within 12 months of the balance sheet date or held for trading. Loans receivable and fixed-term deposits are recognised at cost less any impairment. Derivatives are recognised at current values. Other securities that are not intended to be held long term and that are recognised as securities are measured at current values if available. If no current value is available, they are recognised at no higher than their acquisition costs less any impairments.

### Replacement values of held-for-trading positions

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Contracts in the form of forward transactions (forwards and futures) conducted with the intention of achieving a trading profit or margin are treated as derivative financial instruments and recognised as held-for-trading positions or replacement values. On the balance sheet date, all open derivative financial instruments from energy trading transactions are measured at fair value through profit or loss, and the positive and negative replacement values are recognised under assets and liabilities. Positive replacement values represent receivables. Negative replacement values represent liabilities. The replacement value is the difference in price compared to the closing price.

The open contracts are measured on the basis of market data from electricity exchanges (e.g. EEX Leipzig). For contracts for which no liquid market exists, measurement is based on a valuation model.

Current transactions are offset at positive and negative replacement value if the respective contract terms provide for this and the intention to offset exists and is legally permitted.

Realised and unrealised income from held-for-trading positions is recognised as net sales from goods and services.



### Cash and cash equivalents

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The cash and cash equivalents item comprises cash, sight deposits at banks and other financial institutions (e.g. PostFinance) and cash equivalents, provided they are held as a cash reserve, are highly liquid and convertible to cash at short notice, and are subject to only negligible fluctuations in value. Cash equivalents have a maximum residual term to maturity at the balance sheet date. Fixed-term deposits callable at short notice with an agreed term of more than 90 days are likewise deemed to be cash equivalents, provided that on the balance sheet date they are available for payment purposes by termination within 90 days.

### Provisions

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A provision is a probable liability on the basis of an event before the balance sheet date; the amount of the liability and/or the date on which it will fall due is uncertain but can be estimated. Provisions are recognised for actual and statutory obligations and for impending risks and losses. Existing provisions are remeasured on every balance sheet date. Provisions are divided into current provisions (due within twelve months) and non-current provisions (due after twelve months). If there is a material time factor involved, the provision is discounted.

### Financial liabilities

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Financial liabilities comprise both financing activities and derivatives, and are recognised at nominal or current values. Any differences between the acquisition cost and the redemption value of bonds or registered bonds are amortised on a straight-line basis over the term of the instruments. Interest accrued but not yet charged is accrued and recognised as deferred income and accrued expenses on the balance sheet date. Depending on the term, it is recognised under non-current or current financial liabilities.

### Other non-current liabilities

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Other non-current liabilities comprise all liabilities not belonging to the other categories that are not due within twelve months after the balance sheet date. In particular, under this item Repower recognises received connection fees and grid cost contributions, which are charged to profit or loss over a period of 35 years.

### Trade accounts payable

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Trade accounts payable are current liabilities with a remaining term of less than twelve months arising in particular from deliveries, work performances, services and lease agreements. They are recognised at nominal values.

### Other current liabilities

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This item comprises all other current liabilities that cannot be assigned to payables from goods and services. They are recognised at nominal values.

### Pension provisions

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On the balance sheet date, employees of Repower AG in Switzerland were members of the PKE Vorsorgestiftung Energie pension fund. This is a legally independent pension fund operating as a defined contribution plan in accordance with the Federal Law on Occupational Pensions for Old Age, Survivors and Disability (BVG). Pension benefit obligations are measured and recognised in accordance with Swiss GAAP FER 16. The economic impacts of pension institutions on the entity are either economic benefits or economic obligations. Economic benefits and economic obligations are evaluated at the balance sheet date and recognised in the entity's financial statements. Employer contribution reserves are recognised at nominal or present value as financial assets.

A peculiarity of Italian law is the payment of severance pay. This corresponds to around one month's pay for every year of employment, and must be paid in all cases when an employment relationship is terminated. The provision for this obligation is calculated according to a recognised method specific to the country, and the change is recognised in personnel expenses.

### Cash flow hedges

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Derivative transactions entered into for the purpose of hedging cash flows with a high probability of occurrence are not recorded on the balance sheet, but are disclosed in the notes.

### Leases

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A lease is an agreement whereby certain goods are ceded for the use of the lessee in return for a payment. A distinction is made between finance and operating leases. A finance lease is defined as a lease that transfers all material risks and rewards of ownership to the lessee. Otherwise the lease is deemed to be an operating lease. The asset leased under a finance lease is recognised as tangible assets and financial liabilities. Lease instalments paid are apportioned between the finance charge and the reduction in the outstanding liability. Assets leased under operating leases are not recognised on the balance sheet. Paid and received leasing instalments are recognised in the period in which they occur.

### Off-balance-sheet business

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Contingent assets and liabilities are measured at the balance sheet date and disclosed in the notes. If an outflow of funds without a simultaneous usable inflow of funds is probable and estimable, a corresponding provision is recognised.

### Transactions with related parties

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Related parties (natural persons and legal entities) are parties which can directly or indirectly exert a significant influence on the group's financial and operational decisions. Organisations that for their part are directly or indirectly controlled by the same related parties are likewise deemed to be related. All material transactions and resulting balances or liabilities vis-à-vis related parties are disclosed in these consolidated financial statements.

# NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS: NOTES

## 1 Net sales from goods and services

CHF thousand	2022	2021
<b>Net sales from goods and services</b>	<b>4,718,264</b>	<b>3,211,499</b>
Revenue from energy business	4,687,444	3,179,279
Revenues from services and other usual business activities	30,820	32,220

Revenue from energy business and revenues from services and other usual business activities are recognised in the income statement when delivery of goods or services has been performed.

In particular, significantly higher average energy prices during 2022 led to an increase in revenue from energy business. A breakdown of net revenues by Repower business segment is presented in the note on segment reporting (see [Note 37](#)). The costs of energy procurement developed analogously (see [Note 6](#)).

Repower made a successful bid in the Swissgrid auction for the hydropower reserve and will retain a specific volume of water to keep energy production of 24 GWh on standby until May 2023. Repower will receive a retention fee for the period from December 2022 to May 2023. This retention fee is recognised proportionally to the time elapsed as revenue from energy business.

Long-term contracts are recognised in accordance with the percentage of completion method. Revenues from services and other usual business activities contain revenues of CHF 2,690 thousand (prior year: CHF 6,363 thousand) from long-term contracts in the Market Switzerland segment.

## 2 Own costs capitalised

CHF thousand	2022	2021
<b>Own costs capitalised</b>	<b>11,117</b>	<b>9,784</b>

As in the prior year, own costs capitalised result mainly from services in connection with the overall renovation of Robbia power plant and the Repower electricity grid.

### 3 Change in inventory of sales orders

CHF thousand	2022	2021
<b>Change in inventory of sales orders</b>	<b>-532</b>	<b>425</b>

The change in inventory of sales orders relates to work in progress in inventories.

### 4 Other operating income

CHF thousand	2022	2021
<b>Other operating income</b>	<b>16,240</b>	<b>33,147</b>
Profit from disposal of tangible assets	90	805
Revenue from other operating activities	16,150	32,342

The profits from the disposal of tangible assets in 2021 relate in particular to grid assets and land.

In the year under review, revenues from other operating activities in the Market Italy segment include insurance payments of CHF 12,371 thousand for the damage and failure suffered in 2020 by Teverola combined cycle gas turbine power plant, which was initially repaired temporarily and, as planned, fully repaired in 2022 in the course of a scheduled overhaul. Insurance payments of CHF 6,321 thousand for the damaged tangible assets are recognised in cash flow from investing activities, whereas the insurance payments for the operating loss are recognised in cash flow from operating activities in the amount of CHF 6,050 thousand.

The prior year figure comprises the following one-time items: CHF 24,811 falling to the Market Switzerland segment (a CHF 21,013 purchase price adjustment made for the transfer of transmission grids and a CHF 3,798 thousand market premium received for large hydropower projects); a CHF 875 thousand gain on disposal from the sale of Aerochetto S. r.l. falling to the Market Italy segment; and CHF 2,873 thousand falling to the other segments and activities segment (payments of CHF 1,918 thousand received on the basis of a legal dispute won and a CHF 955 thousand gain on the disposal of the associate EL.IT.E. S.p.A.).

### 5 Earnings from associates and joint ventures

CHF thousand	2022	2021
<b>Share of earnings from associates and joint ventures</b>	<b>888</b>	<b>-3,498</b>
Associated organisations	841	-3,621
Joint ventures	47	123

Prior-year earnings from associates and joint ventures consist in particular of a total of CHF -4,071 thousand representing Repower's share in the accumulated losses and an impairment on existing loans, which are assigned to the Other segments and activities segment.

## 6 Energy procurement

CHF thousand	2022	2021
<b>Energy procurement</b>	<b>-4,402,556</b>	<b>-2,904,795</b>

The higher prices of energy products meant higher energy procurement costs (see [Note 1](#)).

Energy procurement consists on a net basis of CHF 18,511 thousand in income from a change in the provision for long-term contracts (prior year: CHF 4,737 thousand); of this amount income of CHF 18,098 thousand (prior year: CHF 5,026 thousand) falls to the Market Switzerland segment and income of CHF 413 thousand (prior year: expense of CHF 289 thousand) falls to the Market Italy segment (see [Note 27](#)).

## 7 Concession fees

CHF thousand	2022	2021
<b>Concession fees</b>	<b>-15,926</b>	<b>-17,528</b>
Water rates/hydro plant taxes	-6,463	-10,040
Other concession-related charges	-9,463	-7,488

The decline in water rates/hydro plant taxes is in connection with a decline in own production in the Market Switzerland segment.

## 8 Personnel expenses

CHF thousand	2022	2021
<b>Personnel expenses</b>	<b>-74,788</b>	<b>-74,318</b>
Wages and salaries	-58,099	-58,041
Social security costs and other personnel costs	-16,689	-16,277

## 9 Materials and third-party services

CHF thousand	2022	2021
<b>Materials and third party services</b>	<b>-52,341</b>	<b>-57,620</b>
Materials	-9,280	-9,334
Third party services	-43,061	-48,286

Materials and third-party services contain expenses for maintaining and operating technical assets, external services for operational processes and the performance of services by third parties.

Expenses for materials and third-party services were lower than the prior year overall, partly owing to the Mendrisio project. In the previous year, significant costs were incurred for the construction of substations under this long-term contract, while in the year under review fewer costs were incurred, as the project was completed in 2022. (see [Note 22](#)).

## 10 Other operating expenses

CHF thousand	2022	2021
<b>Other operating expenses</b>	<b>-67,037</b>	<b>-60,141</b>
Cost of premises	-4,681	-4,953
Vehicle and transport costs	-1,596	-1,348
Administrative costs	-7,219	-7,384
IT costs	-10,215	-11,182
Marketing & communications	-9,090	-12,799
Allowances for doubtful accounts	-16,088	-4,406
Capital taxes, levies and fees	-5,478	-4,588
Other operating expenses	-12,670	-13,481

The increase in allowances for doubtful accounts relates in particular to an allowance of CHF 9,863 thousand (prior year: reversal of an allowance of CHF 1,981 thousand) for doubtful accounts relating to the sale of electricity and gas to retail consumers in the Market Italy segment.

Information on the development of allowances for doubtful accounts can be found in [Note 21](#).

## 11 Depreciation and value adjustments of tangible assets

CHF thousand	2022	2021
<b>Depreciation and value adjustments of tangible assets</b>	<b>-46,785</b>	<b>-51,242</b>

As a project for the construction of a solar power plant on a previously impaired property was further concretised in 2022, an existing impairment of CHF 3,819 thousand was reversed. The reversal of the impairment is recognised in the Market Italy segment.

Valuations of land were adjusted as part of the winding up of Alvezza SA in Liquidation. Impairments of CHF 151 thousand were recognised in the Market Switzerland segment (see [Note 15](#)).

## 12 Amortisation and value adjustments of intangible assets

CHF thousand	2022	2021
<b>Amortisation and value adjustments of intangible assets</b>	<b>-4,362</b>	<b>-3,869</b>

Neither extraordinary impairment gains nor impairment losses were recognised in 2021 and 2022.

### 13 Net financial result

CHF thousand	2022	2021
<b>Financial income</b>	<b>10,335</b>	<b>7,355</b>
Interest income	322	820
Dividend income	399	261
Changes in the value of securities held for trading	9,192	4,983
Reversal of impairment financial investments	-	963
Other financial income	422	328
<b>Financial expenses</b>	<b>-27,189</b>	<b>-24,469</b>
Interest expense	-9,407	-9,278
Interest accumulated on provisions	-2,056	-1,636
Changes in securities held for trading	-	-314
Currency translation	-12,137	-7,815
Impairments	-	-2
Loss on premature repayment of liabilities	-	-2,699
Other financial expenses	-3,589	-2,725
<b>Net financial result</b>	<b>-16,854</b>	<b>-17,114</b>

Currency translation in the amount of CHF 12,137 thousand (prior year: CHF -7,815 thousand) stems primarily from Repower AG. The receivables and liabilities of this company exist to a large extent in the invoicing and payment currency euro and occur primarily in the energy business. Owing to fluctuations in the exchange rate between the euro and the Swiss franc, currency gains or losses may occur between the time the receivable or liability arises and the time it falls due. In 2022 the weakening of the euro against the Swiss franc gained momentum. There were higher currency translation losses than in the previous year. Offsetting this were gains from forward transactions recognised under changes in the value of securities held for trading in financial income.

In 2021 a reversal of CHF 963 thousand of the impairment loss for the investment in tiko Energy Solutions AG, which was sold at its carrying amount in 2021, was recognised.

The prior-year loss on premature repayment of liabilities consists in particular of the closing of a previously unrecognised interest rate swap of CHF 2,693 thousand held for hedging purposes that was released as part of a refinancing.

## 14 Income taxes

CHF thousand	2022	2021
<b>Income taxes referred to in the income statement</b>	<b>-19,336</b>	<b>-17,637</b>
Current income taxes	-12,009	-22,549
Deferred income taxes	-7,327	4,912

The reconciliation between the actual tax burden and the expected tax burden for the financial years ending on 31 December 2022 and 2021 is as follows:

CHF thousand	2022	2021
<b>Reconciliation</b>		
Income before taxes	65,328	64,730
Income tax rate for parent company	14.8%	14.8%
Income taxes at expected income tax rate	-9,649	-9,561
Tax effect from income taxed at other tax rates	-976	-4,312
Tax effect from tax-free income/non-tax-deductible expenses	1,071	-64
Tax losses in the current year for which no deferred tax assets were recognised	-8,988	-223
Tax loss carryforwards for which no deferred tax assets were recognised	1,997	2,211
Regional production tax in Italy - IRAP	-2,160	-2,400
Income taxes for previous years	624	-1,603
Non-usable withholding tax	-	-1,823
Other	-1,255	138
<b>Income taxes referred to in the income statement</b>	<b>-19,336</b>	<b>-17,637</b>
Effective income tax rate	29.6%	27.2%

### Unrecognised tax loss carryforwards

On the balance sheet date there were unrecognised tax loss carryforwards of CHF 65,855 thousand (prior year: CHF 36,179 thousand). The offsetability of loss carryforwards against future earnings involves uncertainty. This results in unrecognised deferred tax assets of CHF 17,851 thousand (prior year: CHF 11,000 thousand). Given the uncertainty involved in offsetting loss carryforwards against future earnings, deferred taxes are not capitalised (Swiss GAAP FER 11/23).

### Unrecognised tax interest carryforwards

On the balance sheet date there were unrecognised tax interest carryforwards of CHF 9,926 thousand (prior year: CHF 11,783 thousand). The offsetability of interest carryforwards against future earnings for tax purposes involves uncertainty. This results in unrecognised deferred tax assets of CHF 2,382 thousand (prior year: CHF 2,828 thousand). Given the uncertainty involved in offsetting interest carryforwards against future earnings, deferred taxes are not capitalised (Swiss GAAP FER 11/23).



## 15 Tangible assets

CHF thousand	Power plants	Grids	Assets under construction	Land and buildings	Other	Total
<b>Gross values at 1 January 2021</b>	<b>1,058,113</b>	<b>795,064</b>	<b>44,440</b>	<b>72,956</b>	<b>57,507</b>	<b>2,028,080</b>
Own costs capitalised	-	182	9,602	-	-	9,784
Additions	4,596	197	56,918	57	2,595	64,363
Subsidies received	-338	-	-7,644	-	-	-7,982
Disposals	-1,485	-20,690	-1,081	-766	-288	-24,310
Reclassifications between asset classes	25,346	21,824	-49,175	8	2,225	228
Effect of currency translation	-26,009	-	-503	-769	-1,182	-28,463
<b>Gross values at 31 December 2021</b>	<b>1,060,223</b>	<b>796,577</b>	<b>52,557</b>	<b>71,486</b>	<b>60,857</b>	<b>2,041,700</b>
<b>Accumulated depreciation and value adjustments at 1 January 2021</b>	<b>-598,040</b>	<b>-467,522</b>	<b>-9,469</b>	<b>-34,723</b>	<b>-40,478</b>	<b>-1,150,232</b>
Depreciation	-30,049	-16,991	-	-743	-3,459	-51,242
Disposals	455	13,201	-	262	249	14,167
Reclassifications between asset classes	-60	-	-	-	-	-60
Effect of currency translation	13,183	-	201	644	685	14,713
<b>Accumulated depreciation and value adjustments at 31 December 2021</b>	<b>-614,511</b>	<b>-471,312</b>	<b>-9,268</b>	<b>-34,560</b>	<b>-43,003</b>	<b>-1,172,654</b>
<b>Net values at 31 December 2021</b>	<b>445,712</b>	<b>325,265</b>	<b>43,289</b>	<b>36,926</b>	<b>17,854</b>	<b>869,046</b>
of which security pledged for debts						167,747
<b>Gross values at 1 January 2022</b>	<b>1,060,223</b>	<b>796,577</b>	<b>52,557</b>	<b>71,486</b>	<b>60,857</b>	<b>2,041,700</b>
Own costs capitalised	-	228	10,889	-	-	11,117
Additions	725	220	62,404	2,753	3,870	69,972
Subsidies received	-	-	-15,514	-	-	-15,514
Disposals	-8,370	-10,026	-	-983	-839	-20,218
Reclassifications between asset classes	17,908	22,490	-38,602	-4,770	2,562	-412
Effect of currency translation	-26,802	-	-551	-815	-1,301	-29,469
<b>Gross values at 31 December 2022</b>	<b>1,043,684</b>	<b>809,489</b>	<b>71,183</b>	<b>67,671</b>	<b>65,149</b>	<b>2,057,176</b>
<b>Accumulated depreciation and value adjustments at 1 January 2022</b>	<b>-614,511</b>	<b>-471,312</b>	<b>-9,268</b>	<b>-34,560</b>	<b>-43,003</b>	<b>-1,172,654</b>
Depreciation	-29,526	-17,020	-	-684	-3,223	-50,453
Impairments	-	-	-	-151	-	-151
Reversal of impairment charges	-	-	-	3,819	-	3,819
Disposals	6,505	9,016	-	293	800	16,614
Reclassifications between asset classes	-2,349	-	-	2,349	-	-
Effect of currency translation	13,844	-	206	577	734	15,361
<b>Accumulated depreciation and value adjustments at 31 December 2022</b>	<b>-626,037</b>	<b>-479,316</b>	<b>-9,062</b>	<b>-28,357</b>	<b>-44,692</b>	<b>-1,187,464</b>
<b>Net values at 31 December 2022</b>	<b>417,647</b>	<b>330,173</b>	<b>62,121</b>	<b>39,314</b>	<b>20,457</b>	<b>869,712</b>
of which security pledged for debts						159,904

Land and buildings connected with power generation and grid facilities are stated under generation and grid assets.

The stated subsidies received are essentially subsidies received in connection with the total renovation of Robbia power plant.

### **Leased power plants**

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The net carrying amount of the generation assets held as part of the finance leasing agreement, which are recognised in power plants, totalled CHF 8,043 thousand (prior year: CHF 9,044 thousand) at the closing date.

Total lease liabilities come to CHF 5,799 thousand (prior year: CHF 6,902 thousand).

## 16 Intangible assets

CHF thousand	Goodwill	Software	Concessions and rights of use, compensation of reversion waivers	Other	Total
<b>Gross values at 1 January 2022</b>	<b>916</b>	<b>32,504</b>	<b>17,337</b>	<b>3,037</b>	<b>53,794</b>
Additions	-	3,367	24,110	2,257	29,734
Additions from changes in consolidation	-	-	-	1,585	1,585
Reclassifications between asset classes	-	448	-8	-668	-228
Effect of currency translation	-40	-771	-43	-241	-1,095
<b>Gross values at 31 December 2022</b>	<b>876</b>	<b>35,548</b>	<b>41,396</b>	<b>5,970</b>	<b>83,790</b>
<b>Accumulated amortisation and value adjustments at 1 January 2021</b>	<b>-366</b>	<b>-27,272</b>	<b>-13,627</b>	<b>-331</b>	<b>-41,596</b>
Amortisation	-183	-2,862	-706	-118	-3,869
Reclassifications between asset classes	-	-	-	60	60
Effect of currency translation	24	547	-	17	588
<b>Accumulated amortisation and value adjustments at 31 December 2021</b>	<b>-525</b>	<b>-29,587</b>	<b>-14,333</b>	<b>-372</b>	<b>-44,817</b>
<b>Net values at 31 December 2021</b>	<b>351</b>	<b>5,961</b>	<b>27,063</b>	<b>5,598</b>	<b>38,973</b>
<b>Gross values at 1 January 2022</b>	<b>876</b>	<b>35,548</b>	<b>41,396</b>	<b>5,970</b>	<b>83,790</b>
Additions	-	3,083	2,395	2,351	7,829
Disposals	-	-890	-	-	-890
Reclassifications between asset classes	-	3,648	-	-3,648	-
Effect of currency translation	-41	-922	-45	-254	-1,262
<b>Gross values at 31 December 2022</b>	<b>835</b>	<b>40,467</b>	<b>43,746</b>	<b>4,419</b>	<b>89,467</b>
<b>Accumulated amortisation and value adjustments at 1 January 2022</b>	<b>-525</b>	<b>-29,587</b>	<b>-14,333</b>	<b>-372</b>	<b>-44,817</b>
Amortisation	-170	-3,123	-706	-363	-4,362
Disposals	-	633	-	-	633
Effect of currency translation	28	610	-	25	663
<b>Accumulated amortisation and value adjustments at 31 December 2022</b>	<b>-667</b>	<b>-31,467</b>	<b>-15,039</b>	<b>-710</b>	<b>-47,883</b>
<b>Net values at 31 December 2022</b>	<b>168</b>	<b>9,000</b>	<b>28,707</b>	<b>3,709</b>	<b>41,584</b>

In 2021, Repower paid CHF 24,110 thousand in reversion waiver compensation, required for the continued operation of the Campocologno I and II plants. These payments are recognised under 2021 additions.

The goodwill stems from the acquisition of Repower Renewable S.p.A. in December 2018.

## 17 Investments in associates and joint ventures

CHF thousand	2022	2021
<b>Investments in associates and joint ventures</b>	<b>11,246</b>	<b>3,144</b>
esolva ag	3,110	2,568
EVUlation AG	1,061	-
Erreci S.r.l.	3,688	-
Erreci Impianti S.r.l.	2,786	-
Terra di Conte S.r.l.	463	426
Grischelectra AG	26	26
Kraftwerk Morteratsch AG	112	124
<b>Carrying amounts at 1 January</b>	<b>3,144</b>	<b>6,432</b>
Additions from changes in consolidation	6,983	-
Reclassification of active loans	1,061	-
Disposals	-	-2,087
Dividends	-254	-1,751
Effect of currency translation	-576	-23
Share of earnings	888	573
<b>Carrying amounts at 31 December</b>	<b>11,246</b>	<b>3,144</b>
<b>Decrease in loans receivable</b>		
<b>01.01.2023</b>	<b>-4,649</b>	<b>-1,833</b>
Share of earnings	-	-1,238
Impairments	-	-2,833
Reclassification of active loans	4,649	-
Disposal Aerochetto S.r.l.	-	1,270
Effect of currency translation	-	-15
<b>31 December</b>	<b>-</b>	<b>-4,649</b>

In 2022, Repower Italia S.p.A. acquired interests of 27.77 per cent and 29.52 per cent respectively in the two companies Erreci S.r.l. and Erreci Impianti S.r.l. The acquisition values are recognised as additions to the scope of consolidation (see [Acquisition of associates](#) section).

The prior-year disposals of CHF 2,087 thousand relate to the investment in the associate EL.IT.E S.p.A., which was sold in the second half of 2021 after the distribution of a dividend of CHF 1,494 thousand (see the section [Disposal of associates](#)). This resulted in a gain on disposal of CHF 955 thousand recognised as other operating income (see [Note 4](#)).

Losses in excess of the carrying value of the investments from measurement according to the share of equity are netted with the loans that also exist (see [Note 18](#)) as a component of the net investment, and are presented in the table above (Loss carryforward for loan receivable).

With ewz joining as a new shareholder of EVUlation AG, Repower's shareholding fell from 42.8 per cent to 36.1 per cent. In the process, loan receivables of Repower vis-a-vis the associate in the amount of CHF 1,061 thousand (comprising the nominal value of the loan receivable in the amount of CHF 5,710 thousand and the recognised impairment in the amount of CHF 4,649 thousand) were converted into equity.

The investment in Aerochetto S.r.l. and the existing loan, which was part of the net investment in the company, were disposed of in 2021 (see the section [Disposal of associates](#)). This resulted in a gain on disposal of CHF 875 thousand (see [Note 4](#)).

## 18 Financial assets

CHF thousand	31.12.2022	31.12.2021
<b>Financial assets</b>	<b>28,651</b>	<b>57,950</b>
AKEB Aktiengesellschaft für Kernenergiebeteiligungen	6,300	6,300
Kraftwerke Hinterrhein AG	6,500	6,500
Loans receivable	5,200	3,126
Other participations	8,574	8,931
Fixed term deposits	2,077	33,093

Repower holds interests of 7.0 per cent and 6.5 per cent respectively in the partner plants AKEB Aktiengesellschaft für Kernenergie-Beteiligungen, Lucerne, and Kraftwerke Hinterrhein AG, Thusis.

The active loans relate to loans to associates and joint ventures amounting to CHF 1,849 thousand (prior year: CHF 437 thousand). Accumulated impairments of CHF 0 thousand (prior year: CHF 4,649 thousand) were recognised under this item (see [Note 17](#)).

## 19 Deferred tax assets

CHF thousand	31.12.2022	31.12.2021
<b>Deferred tax assets</b>	<b>28,437</b>	<b>37,592</b>

The tax rates used to calculate deferred tax items are 14.8 per cent for Switzerland, 28.0 per cent for Italy, and 29.0 per cent for Germany.

Given that offsetting loss and interest carryforwards against future earnings for tax purposes involve uncertainty, deferred taxes on offsettable loss and interest carryforwards are not capitalised (see [Note 14](#)).

## 20 Inventories

CHF thousand	31.12.2022	31.12.2021
<b>Inventories</b>	<b>50,805</b>	<b>44,246</b>
Emission certificates	16,905	13,572
Gas	17,756	13,676
Work in progress	7,857	8,525
Inventories of materials	8,287	8,473

In the 2022 financial year, CHF 33 thousand in impairments on inventories was recognised as costs of materials (prior year: reversal of CHF 235 thousand).

## 21 Trade accounts receivable

CHF thousand	31.12.2022	31.12.2021
<b>Trade accounts receivable</b>	<b>152,965</b>	<b>80,902</b>
Trade accounts receivable	177,651	95,376
Allowances for doubtful accounts	-24,686	-14,474
<b>Development of allowances for doubtful accounts</b>		
<b>Carrying amount at 1 January</b>	<b>-14,474</b>	<b>-13,430</b>
Additions	-14,486	-6,468
Utilisations	1,947	2,190
Reversals	1,458	2,627
Effect of currency translation	869	607
<b>End balance at 31 December</b>	<b>-24,686</b>	<b>-14,474</b>

The increase in trade accounts receivable stems mainly from the Market Italy segment's sales business.

The stated trade accounts receivable also include claims on associates and joint ventures amounting to CHF 81 thousand (prior year: CHF 285 thousand).

Trade accounts receivable are measured by applying individual and lump-sum adjustments to the non-impaired positions based on their maturity structure and historical experience.

## 22 Other receivables

CHF thousand	31.12.2022	31.12.2021
<b>Other receivables</b>	<b>134,285</b>	<b>107,205</b>
Current income tax receivables	18,042	1,046
VAT receivables	15,895	8,421
Advance payments for inventories	14,234	11,033
Security deposits paid	74,322	66,874
Other receivables	11,792	19,831

In the Market Italy segment there was an increase in income tax receivables compared with the previous year owing to the use of a company's existing loss carryforwards in 2022. The prepayments made in 2022 exceed the tax accrual for the year under review.

Security deposits paid contains security deposits paid in connection with trading activities.

Other receivables include accrued revenues from long-term contracts amounting to CHF 0 (prior year: CHF 17,260 thousand) less advance payments of CHF 0 thousand (prior year: CHF 13,461 thousand) received, balances from excise tax of CHF 2,690 thousand (prior year: CHF 340 thousand) and CHF 5,276 thousand (prior year: CHF 2,367 thousand) in receivables from subsidies in connection with the total modernisation of Robbia hydropower plant.

The receivables of CHF 10,321 thousand from the purchase price adjustment for transmission grids recognised the prior year as other receivables were paid in 2022 (see [Note 4](#) and the [Consolidated cash flow statement](#)).

### 23 Prepaid expenses and accrued income

CHF thousand	31.12.2022	31.12.2021
<b>Prepaid expenses and accrued income</b>	<b>400,700</b>	<b>476,840</b>
Trade accounts receivable invoices not issued yet	389,037	472,372
Power trades from participations	5,697	-
Other prepaid expenses and accrued income	5,966	4,468

Trade accounts receivable invoices not invoiced yet represent goods and services that have been delivered but not yet invoiced.

### 24 Securities

CHF thousand	31.12.2022	31.12.2021
<b>Securities</b>	<b>34,227</b>	<b>120,500</b>
Fixed term deposits (up to 12 months)	29,541	115,000
Forward foreign currency contracts	4,542	5,363
Other securities	144	137

### 25 Replacement values of held-for-trading positions

CHF thousand	31.12.2022	31.12.2021
<b>Net replacement values</b>	<b>51,227</b>	<b>3,419</b>
Positive replacement values	989,860	1,775,197
Negative replacement values	-938,633	-1,771,778

In 2022 there were considerable year-on-year declines in the positive replacement values of trading positions (CHF 989,860 thousand versus CHF 1,775,197 thousand the prior year) and the negative replacement values of trading positions (CHF -938,633 thousand versus CHF -1,771,778 thousand the prior year). However, net replacement values increased from CHF 3,419 thousand to CHF 51,227 thousand (see [Note 35](#)).

## 26 Cash and cash equivalents

CHF thousand	31.12.2022	31.12.2021
<b>Cash and cash equivalents</b>	<b>282,537</b>	<b>370,181</b>
Sight deposits	236,552	369,148
Time deposit for less than 90 days	45,985	1,033

At the balance sheet date, Repower also has the following unused bank credit lines:

CHF thousand	31.12.2022	31.12.2021
<b>Credit lines</b>	<b>173,520</b>	<b>109,072</b>
Unused general credit lines	127,629	26,296
Additional unused credit lines for the purpose of issuing guarantees	45,891	82,776

## 27 Provisions

CHF thousand	Litigation and court proceedings	Dismantling provisions	Provisions for onerous contracts	Severance pay	Other provisions	Total
<b>Carrying value at 1 January 2021</b>	<b>950</b>	<b>6,343</b>	<b>24,080</b>	<b>4,135</b>	<b>3,366</b>	<b>38,874</b>
Additions	-	1,219	735	692	4,220	6,866
Utilisations	-	-356	-1,658	-250	-475	-2,739
Reversals	-	-	-3,814	-	-49	-3,863
Interest	-	26	1,610	-	-	1,636
Effect of currency translation	-41	-306	-161	-200	-268	-976
<b>Carrying value at 31 December 2021</b>	<b>909</b>	<b>6,926</b>	<b>20,792</b>	<b>4,377</b>	<b>6,794</b>	<b>39,798</b>
<b>Carrying value at 1 January 2022</b>	<b>909</b>	<b>6,926</b>	<b>20,792</b>	<b>4,377</b>	<b>6,794</b>	<b>39,798</b>
Additions	-	162	-	842	327	1,331
Utilisations	-	-150	-628	-357	-884	-2,019
Reversals	-884	-352	-17,883	-	-1,936	-21,055
Interest	-	45	2,011	-	-	2,056
Effect of currency translation	-25	-309	-166	-215	-220	-935
<b>Carrying value at 31 December 2022</b>	<b>-</b>	<b>6,322</b>	<b>4,126</b>	<b>4,647</b>	<b>4,081</b>	<b>19,176</b>
<b>Non-current Provisions</b>						
Carrying value at 31 December 2021	909	6,656	14,379	4,377	6,758	33,079
Carrying value at 31 December 2022	-	6,202	3,750	4,647	4,081	18,680
<b>Current provisions</b>						
Carrying value at 31 December 2021	-	270	6,413	-	36	6,719
Carrying value at 31 December 2022	-	120	376	-	-	496



### Provisions for onerous contracts

Provisions of CHF 4,126 thousand (prior year: CHF 20,792 thousand) for onerous contracts comprise CHF 0 thousand for onerous energy contracts (prior year: 15,567), CHF 690 for guarantees of origin (prior year: CHF 1,721 thousand) and CHF 3,436 thousand for transport capacity (prior year: CHF 3,504 thousand).

Provisions are reviewed and adjusted on the balance sheet date. The decision on whether there is a threat of loss on a long-term sales or procurement contract and the resulting recognition of a provision essentially depends on the situation regarding the relevant contractual prices and expected future procurement or sales prices.

The adjustment to the provision for onerous energy contracts has a particular impact on Repower's income. The expected future prices of energy have increased. As a result, this provision was written back in full via energy procurement in the amount of CHF 16,841 thousand after interest had been paid.

The adjustment of provisions for onerous contracts has the effect of reducing energy procurement by a total of CHF 18,511 thousand (prior year CHF 4,737 thousand) (see Note 6).

The provisions were calculated on the basis of risk-adjusted interest rates of between 7.0 and 18.5 per cent (prior year: 8.8 and 15.0 per cent).

### Severance pay

When an employment relationship is terminated in Italy, the employee is entitled to severance pay corresponding to almost one month's pay for each year of employment (see Note 34).

### Dismantling provisions

The dismantling provisions category comprises various provisions for the dismantling of operating installations. Taken individually they are immaterial. Additions were recognised under tangible assets.

### Other provisions

CHF 1,546 thousand in provisions for contractual penalties that are no longer expected were written back in in the Market Italy segment in the 2022 financial year, whereas provisions for excise taxes and other contractual risks, in the amount of CHF 2,812 thousand and CHF 865 thousand respectively, were recognised in the Market Switzerland segment the prior year.

## 28 Deferred tax liabilities

CHF thousand	31.12.2022	31.12.2021
<b>Deferred tax liabilities</b>	<b>23,878</b>	<b>24,566</b>

The tax rates used to calculate deferred tax liabilities are 14.8 per cent for Switzerland, 28.0 per cent for Italy, and 29.0 per cent for Germany.

## 29 Current and non-current financial liabilities

CHF thousand	Currency	Interest rate	Current	Maturity 1- years	Maturity more than 5 years	Total Non Current
<b>Financial liabilities 31 December 2022</b>			<b>52,858</b>	<b>328,786</b>	<b>87,418</b>	<b>416,204</b>
Bonds	CHF	2.6%	-115	149,892	-	149,892
Loans	CHF	1.2% - 3.6%	10,000	50,000	20,000	70,000
Loans <sup>1)</sup>	EUR	variable	20,257	62,819	38,263	101,082
Loans <sup>2)</sup>	EUR	1.7% - 2.6%	16,965	49,235	-	49,235
Liabilities for finance leasing	EUR	1.0% - 1.2%	797	3,368	1,634	5,002
Loan from minorities	CHF	no interest	446	1,560	16,771	18,331
Loan from minorities	CHF	0.3%	-	-	7,067	7,067
Loan from minorities	EUR	no interest	-20	-81	1,263	1,182
Loan from minorities	EUR	3.9%	3,145	12,018	-	12,018
Registered bond	EUR	3.4%	-6	-25	2,420	2,395
Other financial liabilities	CHF	no interest	612	-	-	-
Other financial liabilities	EUR	no interest	55	-	-	-
Forward foreign currency contracts	CHF		722	-	-	-
Financial liabilities are carried in the following currencies:						
Swiss francs			11,665	201,452	43,838	245,290
Euro (translated)			41,193	127,334	43,580	170,914

- 1) This item includes bank loans in the amount of TCHF 103,375 for which mortgage assignments were pledged as security for the investment. The tangible assets pledged in this connection are disclosed in [note 15].
- 2) This item includes bank loans totalling TCHF 2,194 for which mortgage assignments were pledged as security for the investment. The tangible assets pledged in this connection are disclosed in [note 15].

CHF thousand	Currency	Interest rate	Current	Maturity 1- years	Maturity more than 5 years	Total Non Current
<b>Financial liabilities 31 December 2021</b>			<b>120,129</b>	<b>198,835</b>	<b>105,550</b>	<b>304,385</b>
Bonds	CHF	2.4%	96,328	-	-	-
Loans <sup>1)</sup>	CHF	1.2% - 3.6%	75	60,000	20,280	80,280
Loans <sup>2)</sup>	EUR	variable	17,979	66,724	51,918	118,642
Loans <sup>3)</sup>	EUR	1.7% - 2.6%	384	53,190	767	53,957
Liabilities for finance leasing	EUR	1.1% - 1.4%	817	3,471	2,614	6,085
Loan from minorities	CHF	no interest	390	1,560	17,161	18,721
Loan from minorities	CHF	0.3%	-	-	7,067	7,067
Loan from minorities	EUR	no interest	-21	-85	1,304	1,219
Loan from minorities	EUR	3.9%	3,175	14,001	1,907	15,908
Registered bond	EUR	3.4%	-7	-26	2,532	2,506
Other financial liabilities	CHF	no interest	613	-	-	-
Other financial liabilities	EUR	no interest	73	-	-	-
Forward foreign currency contracts	CHF		323	-	-	-
Financial liabilities are carried in the following currencies:						
Swiss francs			97,729	61,560	44,508	106,068
Euro (translated)			22,400	137,275	61,042	198,317

- 1) This item includes a mortgage loan of TCHF 355, for which a mortgage assignment was provided as security. The tangible assets pledged in this connection are disclosed in [note 15].
- 2) This item includes bank loans in the amount of TCHF 120,876 for which mortgage assignments were pledged as security for the investment. The tangible assets pledged in this connection are disclosed in [note 15].
- 3) This item includes bank loans totalling TCHF 2,686 for which mortgage assignments were pledged as security for the investment. The tangible assets pledged in this connection are disclosed in [note 15].

In July 2022, the Repower bond that was recognised as a current financial liability the prior year was repaid on schedule for the amount of CHF 96,445 thousand. In December of the same year, a new two-year bond was issued at a nominal value of CHF 150,000. The cash inflow (see [Consolidated cash flow statement](#)) and the carrying value of the bond at the end of the year is CHF 149,770.

Negative amounts presented in the table are scheduled allocations of net expenditures.

### 30 Other non-current liabilities

CHF thousand	31.12.2022	31.12.2021
<b>Other non-current liabilities</b>	<b>106,155</b>	<b>102,266</b>
Connection fees and grid cost contributions	58,511	55,137
Advance payments on energy deliveries	46,196	46,941
Other non-current liabilities	1,448	188

Connection fees and grid cost contributions consist of accrued connection fees and grid cost contributions received from customers, which are charged to profit or loss over a period of 35 years via net sales from goods and services in the Market Switzerland segment.

Advance payments on energy deliveries are recognised every year as income of CHF 745 thousand in the profit and loss item net sales from goods and services in the Market Switzerland segment.

### 31 Trade accounts payable

CHF thousand	31.12.2022	31.12.2021
<b>Trade accounts payable</b>	<b>123,696</b>	<b>91,479</b>

The increase in trade accounts payable stems mainly from the Market Italy segment's sales business.

The stated trade accounts payable also include liabilities vis-à-vis associates and joint ventures amounting to CHF 1,574 thousand (prior year: CHF 1,558 thousand).

### 32 Other current liabilities

CHF thousand	31.12.2022	31.12.2021
<b>Other current liabilities</b>	<b>69,263</b>	<b>164,806</b>
Excise taxes	7,015	12,370
Connection fees and grid cost contributions	3,454	6,922
Customer prepayments	7,210	1,749
VAT liabilities	17,620	18,194
Current income tax liabilities	12,415	4,275
Security deposits received	-	84,094
Other current liabilities	21,549	37,202

Owing to good results from companies in the Market Switzerland segment there was a year-on-year increase in income tax liabilities.

The customer prepayments item contains prepayments of CHF 6,491 thousand (prior year: CHF 1,032) from customers for future deliveries of inventory.

Other current liabilities include in particular margin payments of CHF 16,917 thousand (prior year: CHF 31,966 thousand) in connection with exchange trading.

The prior year a security deposit of CHF 84,094 thousand for over-the-counter (direct) trading was received via energy and recognised as a liability. The deposit was paid back in 2022.

### 33 Deferred income and accrued expenses

CHF thousand	31.12.2022	31.12.2021
<b>Deferred income and accrued expenses</b>	<b>399,356</b>	<b>479,243</b>
Trade accounts payable invoices to be received	382,531	459,811
Deferred income for capital and other taxes, charges and levies	2,872	3,344
Accrued annual leave and overtime	5,193	5,192
Accrued other personnel expenses	5,305	7,048
Accrued power trades from participations	499	858
Accrued interest	1,443	2,541
Other accrued expenses	1,513	449

Trade accounts payable invoices to be received relate to goods and services that have been received but not yet invoiced.

### 34 Pension schemes

#### Economic benefit/economic liability and pension benefit expenses

CHF thousand	Overfund- ing/ underfund- ing	Organisation's share of economic liability		Change on prior year 2022	Contribu- tions con- cerning the business period 2022	Pension benefit expenses within personnel expenses	
		31.12.2022	31.12.2021			2022	2021
Pension plans without overfunding un- derfunding	-	-	-	-	3,734	3,734	3,494
Pension institutions with unfunded obligations	-	-4,647	-4,377	-270	343	1,185	1,010
<b>Total</b>	-	<b>-4,647</b>	<b>-4,377</b>	<b>-270</b>	<b>4,077</b>	<b>4,919</b>	<b>4,504</b>

The item "Pension institutions without own assets" relates to the obligation to pay severance pay in Italy (see [Note 27](#)). The change in the stated provision related to pension benefit expenses in the income statement comes to CHF 842 thousand at the average exchange rate.

## 35 Derivative financial instruments

CHF thousand	Replacement values		Replacement values	
	positive	negative	positive	negative
	31.12.2022		31.12.2021	
<b>On-balance-sheet derivatives</b>				
<b>Held for trading</b>				
Currency derivatives	4,542	722	5,363	323
Energy derivatives	4,090,236	4,039,009	10,673,875	10,670,456
<b>Total on-balance-sheet derivatives</b>	<b>4,094,778</b>	<b>4,039,731</b>	<b>10,679,238</b>	<b>10,670,779</b>
Netting	-3,100,376	-3,100,376	-8,898,678	-8,898,678
<b>Net value on balance sheet</b>	<b>994,402</b>	<b>939,355</b>	<b>1,780,560</b>	<b>1,772,101</b>
<b>Off-balance-sheet derivatives</b>				
<b>Held for cash flow hedges</b>				
Interest derivatives	8,559	-	-	1,662
Energy derivatives	226,236	441,829	940,626	1,325,558
<b>Total off-balance-sheet derivatives</b>	<b>234,795</b>	<b>441,829</b>	<b>940,626</b>	<b>1,327,220</b>
<b>Total derivative financial instruments</b>	<b>1,229,197</b>	<b>1,381,184</b>	<b>2,721,186</b>	<b>3,099,321</b>

The line "netting" refers to the netting of energy derivatives transactions entered into with the same counterparty and with whom there are enforceable netting agreements.

Cash flow hedges used as hedging transactions are not recognised on the balance sheet and therefore do not yet impact the balance sheet. Off-balance-sheet energy and interest derivatives are used to hedge future cash flows with a high probability of occurrence.

### 36 Transactions with related parties

The balances and liabilities reported on the balance sheet and the transactions contained in the income statement vis-à-vis related parties are related to business with the main shareholders and Repower AG entities, associates, partner works and joint ventures controlled by them.

The following balance sheet and profit and loss items contain the following amounts vis-à-vis related third parties:

CHF thousand	31.12.2022	31.12.2021
<b>Income statement item</b>		
Net Sales from goods and services	99,371	132,973
Energy procurement	-60,483	-71,572
Financial and other operating income	45	1,859
Financial and other operating expenses	-6,750	-10,797
<b>Balance sheet item</b>		
<b>Assets</b>		
Financial assets	1,849	1,437
Trade accounts receivable	235	1,194
Prepaid expenses and accrued income	6,503	12,326
Positive replacement values of held for trading positions	-	3,536
<b>Liabilities</b>		
Non-current financial liabilities	3,279	3,418
Negative replacement values of held for trading positions	14,838	55,406
Trade accounts payable	3,276	3,670
Deferred income and accrued expenses	2,269	2,580
<b>Off-balance-sheet energy derivatives</b>		
<b>Held for cash flow hedges</b>		
Positive replacement values	-	8,570
Negative replacement values	-	49,081

Transactions are at market prices, or in the case of Grischelectra AG at annual costs.

Canton Graubünden is deemed to be a related party in its capacity as a shareholder. Official business such as levying taxes, concession-related charges, fees, etc., is done on a statutory basis and is therefore not included here. Canton Graubünden's energy business is transacted via Grischelectra AG, which is included as a related party in the table above.

Compensation paid to members of the board of directors and executive board is disclosed in the [Corporate Governance](#) section.

### 37 Segment reporting

Segment reporting is done by geographic market and reflects internal management and reporting structures. The information provided is that used by management for steering and assessing the business performance and development of the individual segments. For each business segment, internal steering, performance measurement and capital allocation are carried out on the basis of the segment's income before interest and income taxes (EBIT). Segment income is calculated on the basis of the accounting and valuation principles used at group level.

CHF thousand	Market Switzerland	Market Italy	Other segments and activities	Group
<b>2022</b>				
<b>Net sales from goods and services</b>	<b>1,968,400</b>	<b>3,265,718</b>	<b>-515,854</b>	<b>4,718,264</b>
Net sales from goods and services	1,549,548	3,168,640	76	4,718,264
Net sales from goods and services between segments	418,852	97,078	-515,930	-
<b>Earnings before interest and taxes (EBIT)</b>	<b>70,597</b>	<b>12,196</b>	<b>-611</b>	<b>82,182</b>
<b>2021</b>				
<b>Net sales from goods and services</b>	<b>954,429</b>	<b>2,335,680</b>	<b>-78,610</b>	<b>3,211,499</b>
Net sales from goods and services	902,657	2,308,410	432	3,211,499
Net sales from goods and services between segments	51,772	27,270	-79,042	-
<b>Earnings before interest and taxes (EBIT)</b>	<b>36,837</b>	<b>56,958</b>	<b>-11,951</b>	<b>81,844</b>

### 38 Treasury shares

	2022		2021	
	Number of shares	Carrying amount in CHF	Number of shares	Carrying amount in CHF
Initial balance at 1 January	150	19,150	212	19,204
Purchases	603	82,600	500	59,475
Disposals	-590	-77,290	-562	-59,529
<b>Ending balance at 31 December</b>	<b>163</b>	<b>24,460</b>	<b>150</b>	<b>19,150</b>

Purchases/disposals of treasury shares relate to Repower AG registered shares. In the year under review Repower AG bought 603 shares (prior year 500) at CHF 136.98 (prior year CHF 118.95) and sold 590 shares (prior year 562) at an average price of CHF 143.69 (prior year CHF 121.80).



### 39 Off-balance-sheet liabilities

In the course of regular business the group granted guarantees, bank guarantees and sureties in favour of third parties, directly and via commercial banks. These came to CHF 220,206 thousand (prior year: CHF 189,903 thousand).

There is a service agreement for the Teverola power plant ending in 2038. This resulted in an irrevocable payment obligation of CHF 21,417 thousand at 31 December 2022 (prior year: CHF 23,927 thousand). Furthermore, at 31 December 2022 there were various full maintenance contracts, taken out for several years for hydro, solar and wind power plants in Germany and Italy, with irrevocable payment obligations amounting to CHF 17,320 thousand (prior year: CHF 13,139 thousand).

In the course of usual business, litigation can arise which results in contingent liabilities. These contingent liabilities are not expected to result in material liabilities within Repower Group in addition to the provisions already made for litigation (see [Note 27](#)). On the other hand there is litigation under way where Repower is asserting its rights, which, if it is successful, could result in inflowing payments.

CHF thousand	31.12.2022	31.12.2021
<b>Other off-balance-sheet liabilities</b>		
<b>Operating lease (nominal value)</b>	<b>7,309</b>	<b>9,535</b>
Due within 1 year	1,826	1,829
Due in 1-5 years	2,773	3,772
Due in more than 5 years	2,710	3,934
<b>Procurement contracts</b>	<b>386,528</b>	<b>514,343</b>
Due within 1 year	75,425	103,215
Due in 1-5 years	222,097	272,468
Due in more than 5 years	89,006	138,660

At the reporting date of the financial year under review, the outstanding minimum lease payments consisted of CHF 6,806 thousand for property and buildings (prior year: CHF 8,920 thousand) and CHF 503 thousand for motor vehicles (prior year CHF 615 thousand).

Obligations to take delivery of electrical energy on the basis of the interests in AKEB Aktiengesellschaft für Kernenergie, Lucerne, Kraftwerke Hinterrhein AG, Thusis, and Grischelectra AG are not included in the above table. The volume and price of electricity delivered depend on actual future production and costs incurred by these companies.

Pledges are recognised under the relevant assets.

### 40 Events occurring after the balance sheet date

Since 31 December 2022 there have been no other events which require disclosure.

The financial statements were approved for publication by the board of directors on 31 March 2023. They are subject to the approval of the annual general meeting, which will take place on 17 May 2023.

# REPORT OF THE STATUTORY AUDITOR



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Zurich, 31. March 2023

To the General Meeting of **Repower AG, Brusio**

## Report of the statutory auditor

### Report on the audit of the consolidated financial statements



#### Opinion

We have audited the consolidated financial statements of Repower AG and its subsidiaries (the Group), which comprise the **consolidated statement of financial position** as at 31.12.2022, the **consolidated statement of income**, the **consolidated statement of changes in equity** and the **consolidated statement of cash flows** for the year then ended, and **notes to the consolidated financial statements**, including a summary of significant accounting policies.

In our opinion, the consolidated financial statements (pages 76 to 113) give a true and fair view of the consolidated financial position of the Group as at 31.12.2022 and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with Swiss GAAP FER and comply with Swiss law.



#### Basis for opinion

We conducted our audit in accordance with Swiss law and Swiss Standards on Auditing (SA-CH). Our responsibilities under those provisions and standards are further described in the “Auditor’s responsibilities for the audit of the consolidated financial statements” section of our report. We are independent of the Group in accordance with the provisions of Swiss law and the requirements of the Swiss audit profession, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



**Key audit matters**

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the consolidated financial statements of the current period. These matters were addressed in the context of our audit of the consolidated financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the “Auditor’s responsibilities for the audit of the consolidated financial statements” section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the consolidated financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the consolidated financial statements.

**Classification, valuation and presentation of energy derivatives**

<p>Risk</p>	<p>The accounting treatment of energy derivatives is a result of its classification as “held-for-trading” or “cash flow hedges”. Classification requires judgment and has a material impact on both the consolidated balance sheet presentation and group result.</p> <p>The valuation of these “held-for-trading” instruments is derived from observable market data on active markets. The positive and negative replacement values are presented net when legally enforceable netting agreements are in place.</p> <p>The Company defines policies and procedures to account for energy contracts. These include the definition of segregation of duties and controls.</p> <p>Due to the significance of these transactions, significant judgment and the potential impact on the financial statements, the accounting of energy derivatives was considered significant in our audit. Refer to notes 3 Valuation principles, 25 Replacement values of held-for-trading positions and 35 Derivative financial instruments of the consolidated financial statements for further information.</p>
<p>Our audit response</p>	<p>We evaluated the Group’s policies and procedures around classification, valuation and netting of open positions including the established segregation of duties and discussed these with the Group. We assessed internal controls over the Group’s accounting for such trading activity.</p> <p>For a sample of energy derivatives, we tested the observable inputs into valuation models by reference to externally available market data.</p> <p>Our audit did not give rise to any objections with regard to the recognition and measurement of the energy derivatives.</p>



### Other information

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The Board of Directors is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated financial statements, the stand-alone financial statements and our auditor's reports thereon.

Our opinion on the consolidated financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the consolidated financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



### Board of Directors' responsibilities for the consolidated financial statements

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The Board of Directors is responsible for the preparation of the consolidated financial statements, which give a true and fair view in accordance with Swiss GAAP FER and the provisions of Swiss law, and for such internal control as the Board of Directors determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the Board of Directors is responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern, and using the going concern basis of accounting unless the Board of Directors either intends to liquidate the Group or to cease operations, or has no realistic alternative but to do so.



### Auditor's responsibilities for the audit of the consolidated financial statements

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Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Swiss law and SA-CH will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

A further description of our responsibilities for the audit of the consolidated financial statements is located on EXPERTsuisse's website at: <https://www.expertsuisse.ch/en/audit-report>. This description forms an integral part of our report.



## Report on other legal and regulatory requirements

In accordance with Art. 728a para. 1 item 3 CO and PS-CH 890, we confirm that an internal control system exists, which has been designed for the preparation of the consolidated financial statements according to the instructions of the Board of Directors.

We recommend that the consolidated financial statements submitted to you be approved.

Ernst & Young Ltd

**Reto Hofer**  
Licensed audit expert  
(Auditor in charge)

**Silvan Rügsegger**  
Licensed audit expert

# INCOME STATEMENT

CHF thousand	Note	2022	2021
Net sales	1	1,933,455	921,671
Change in inventories for work in progress		-532	649
Own costs capitalised	2	11,048	9,784
Other operating income	3	31,123	52,808
<b>Total operating revenue</b>		<b>1,975,094</b>	<b>984,912</b>
Energy procurement	4	-1,784,653	-821,926
Materials and third party services		-22,630	-25,499
Concession fees	5	-11,518	-12,912
Personnel expenses		-56,621	-54,447
Other operating expenses	6	-21,760	-20,166
Depreciation/amortisation and impairment	7	-17,434	-19,853
<b>Operating expenses</b>		<b>-1,914,616</b>	<b>-954,803</b>
<b>Operating earnings before interest, extraordinary items and taxes</b>		<b>60,478</b>	<b>30,109</b>
Financial income	8	12,855	10,718
Financial expenses	8	-17,799	-16,492
<b>Operating earnings before taxes</b>		<b>55,534</b>	<b>24,335</b>
Non-operating income		521	466
<b>Earnings before taxes</b>		<b>56,055</b>	<b>24,801</b>
Taxes		-11,316	-4,374
<b>Net earnings for the year</b>		<b>44,739</b>	<b>20,427</b>

## BALANCE SHEET

CHF thousand	Note	31.12.2022	31.12.2021
<b>Assets</b>			
Cash	9	202,577	227,629
Positive replacement values of held for trading positions	10	928,082	1,698,953
Current securities and other financial instruments		34,083	120,363
Trade accounts receivable	11	100,885	65,388
Other receivables	12	79,846	80,687
Inventories	13	8,111	8,463
Prepaid expenses and accrued income	14	591,486	508,654
<b>Current assets</b>		<b>1,945,070</b>	<b>2,710,137</b>
Financial assets	15	69,271	92,926
Shareholdings		230,484	229,424
Tangible assets	16	403,649	375,981
Intangible assets	17	28,053	27,226
<b>Non-current assets</b>		<b>731,457</b>	<b>725,557</b>
<b>Total assets</b>		<b>2,676,527</b>	<b>3,435,694</b>

CHF thousand	Note	31.12.2022	31.12.2021
<b>Liabilities and shareholders' equity</b>			
Trade accounts payable	18	21,704	14,069
Current interest-bearing liabilities	19	10,000	96,445
Other current liabilities	20	16,848	99,699
Negative replacement values of held for trading positions	10	880,440	1,696,025
Deferred income and accrued expenses	21	615,481	531,656
Current provisions	22	496	7,940
<b>Current liabilities</b>		<b>1,544,969</b>	<b>2,445,834</b>
Non-current interest-bearing liabilities	23	271,697	134,239
Other non-current liabilities	24	54,543	52,434
Non-current provisions	22	3,867	13,219
<b>Non-current liabilities</b>		<b>330,107</b>	<b>199,892</b>
<b>Liabilities</b>		<b>1,875,076</b>	<b>2,645,726</b>
Share capital		7,391	7,391
Legal reserve from capital		106,732	139,991
Legal reserve from retained earnings		17,123	17,123
Free reserves from earnings			
Other reserves		527,003	526,995
Retained earnings		143,226	98,487
Treasury shares		-24	-19
<b>Shareholders' equity</b>	<b>25</b>	<b>801,451</b>	<b>789,968</b>
<b>Total liabilities and shareholder's equity</b>		<b>2,676,527</b>	<b>3,435,694</b>



# NOTES TO THE FINANCIAL STATEMENTS: GENERAL

## General

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The company was established in 1904 under the name of Kraftwerke Brusio AG. In 2000, Kraftwerke Brusio AG (Poschiavo) merged with AG Bündner Kraftwerke (Klosters) and Rhätische Werke für Elektrizität (Thusis) to form Rätia Energie AG. In 2010 the company was renamed Repower AG. The purpose of the company is to generate, transmit, distribute, trade in and sell energy, and provide services directly or indirectly in this connection.

# NOTES TO THE FINANCIAL STATEMENTS: PRINCIPLES

## 1. Accounting principles

The present financial statements were prepared in accordance with the provisions of Swiss financial reporting law (Title Thirty-Two of the Code of Obligations).

## 2. Accounting and valuation principles

The main items are recognised as follows:

### Cash and cash equivalents

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Cash and cash equivalents comprise cash holdings and bank and postal account balances, and are recognised on the balance sheet at nominal value.

### Current assets with a stock exchange price

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Derivative financial instruments held for trading with a directly observable market price or directly observable input parameters are recognised at fair value. Fluctuation reserves are not created.

### Hedging transactions

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Future cash flows in foreign currencies can be hedged. The corresponding derivative is recognised in profit or loss on the occurrence of the underlying transaction.

### Trade accounts receivable

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Trade accounts receivable are recognised at nominal value and impaired if necessary. The amount at the end of the period may be subjected to a flat rate impairment at a rate accepted for tax purposes.

### Other receivables

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Other receivables are measured at nominal values. Any counterparty risks are accounted for by means of necessary impairment.

Provided the conditions for large orders are met, long-term construction contracts are valued in accordance with the percentage of completion (PoC) method. Following the consolidated financial statements, these are recognised in other receivables. Under the PoC method, in addition to acquisition or production costs a portion of profits corresponding to the percentage of completion of the order is calculated, provided that the order's realisation is reasonably certain. The percentage of completion is calculated on the basis of the accrued costs in relation to the anticipated total costs (cost to cost). If the conditions for applying the PoC method are not met, recognition is under non-invoiced services.

### Inventories and non-invoiced services

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Inventories and non-invoiced services are recognised at acquisition or production cost taking account of economically necessary impairments. Otherwise impairment may be done at a rate accepted for tax purposes.

### Prepaid expenses and accrued income/deferred income and accrued expenses

Prepaid expenses and accrued income/deferred income and accrued expenses comprise the asset and liability items resulting from the accrual and deferral of individual items of expense and income in accordance with the accrual and matching principle. The origination costs of interest-bearing liabilities are capitalised under prepaid expenses and accrued income. Accruals and deferrals for goods and services delivered or received but not yet invoiced are recognised in prepaid expenses and accrued income/deferred income and accrued expenses. Prepaid expenses and accrued income/deferred income and accrued expenses are recognised at nominal values.

### Financial assets and shareholdings

Financial assets and shareholdings are recognised at cost taking account of necessary impairment. Minority interests (less than 20 per cent) are recognised as financial assets. Financial assets and shareholdings are measured on a unit of account basis.

### Tangible assets

Tangible assets are recognised at acquisition or production cost less accumulated depreciation and any impairment losses. Self-constructed tangible assets are to be capitalised if the expenses incurred can be individually recognised and measured. Internally produced and capitalised assets are measured on the basis of effective hourly records, which are multiplied by hourly rates calculated for the current financial year. Amortisation is done on a straight-line basis over the subsequent useful life.

Category	Useful life
Power plants and concession period	20 – 80 years depending on the type of facility
Grids	15 – 40 years
Land	Indefinite
Buildings	30 – 60 years
Plant and business equipment	3 – 20 years
Assets under construction	Reclassification to the corresponding category when available for use

### Intangible assets

Intangible assets are initially recognised at the lower of cost (acquisition or manufacturing cost). Provided the prerequisites for capitalisation are met, intangible assets generated internally are capitalised. Amortisation is done on a straight-line basis. If there are indications of overvaluation, necessary impairments are taken into account.

### Current liabilities

Current liabilities are recognised at nominal value.

### Non-current liabilities

Non-current liabilities comprise a) long-term, interest-bearing financial liabilities at nominal value and b) other non-interest-bearing long-term liabilities.

### Provisions

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A provision is a probable liability on the basis of a past event; the amount of the liability and/or the date on which it will fall due is uncertain but can be estimated. The amount of provisions is based on the management's assessment, and reflects the future outflows of funds that can be anticipated as of the balance sheet date.

### Treasury shares

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Treasury shares are recognised as a negative item in shareholders' equity on the date of acquisition, without any subsequent measurement. On resale the profit or loss is booked directly to free reserves from earnings under other reserves.

# NOTES TO THE FINANCIAL STATEMENTS: NOTES

## 1 Net sales

CHF thousand	2022	2021
<b>Net sales</b>	<b>1,933,455</b>	<b>921,671</b>
Revenue from energy sales	1,930,765	915,308
Revenue from long term contracts	2,690	6,363

Revenue from energy sales is recognised in the income statement when delivery of goods or services has been performed. In particular, significantly higher average energy prices during 2022 led to an increase in revenue from energy sales. The costs of energy procurement developed analogously (see [Note 4](#)).

Repower made a successful bid in the Swissgrid auction for the hydropower reserve and will retain a specific volume of water to keep energy production of 24 GWh on standby until May 2023. Repower is receiving a retention fee for the period from December 2022 to May 2023. This retention fee is recognised proportionally to the time elapsed as revenue from energy business.

Long-term contracts are recognised in accordance with the percentage of completion method. In the year under review, revenue from long-term contracts came to CHF 2,690 thousand (prior year: CHF 6,363 thousand).

## 2 Own costs capitalised

CHF thousand	2022	2021
<b>Own costs capitalised</b>	<b>11,048</b>	<b>9,784</b>

As in the prior year, the capitalisation of own costs resulted primarily from costs in connection with the total modernisation of Robbia power plant and with Repower's electricity grids.

### 3 Other operating income

CHF thousand	2022	2021
<b>Other operating income</b>	<b>31,123</b>	<b>52,808</b>
Profit from disposal of tangible assets	81	840
Revenue from other operating activities	31,042	51,968

The profits from the disposal of tangible assets in 2021 relate in particular to grid assets and land.

Revenue from other operating activities contains in particular revenues from services and other usual business activities. The prior year includes one-time items amounting to CHF 26,729 thousand (a CHF 21,013 thousand purchase price adjustment made for the transfer of transmission grids, a CHF 3,798 thousand market premium received for large hydropower projects and a payment of CHF 1,918 thousand received on the basis of a legal dispute won).

### 4 Energy procurement

CHF thousand	2022	2021
<b>Energy procurement</b>	<b>-1,784,653</b>	<b>-821,926</b>

The higher prices of energy products meant higher energy procurement costs (see [Note 1](#)).

Energy procurement consists on a net basis of CHF 16,841 thousand in income from a change in the provision for long-term contracts (see [Note 22](#)) (prior year: CHF 2,015 thousand).

### 5 Concession fees

CHF thousand	2022	2021
<b>Concession fees</b>	<b>-11,518</b>	<b>-12,912</b>
Water rates/hydro plant taxes	-2,838	-6,177
Other concession-related charges	-8,680	-6,735

The decline in water rates/hydro plant taxes is in connection with a decline in own production.

## 6 Other operating expenses

CHF thousand	2022	2021
<b>Other operating expenses</b>	<b>-21,760</b>	<b>-20,166</b>
Cost of premises	-2,027	-1,733
Vehicle and transport costs	-1,136	-963
Administrative costs	-3,038	-2,732
IT costs	-7,992	-7,848
Marketing & communications	-2,216	-1,888
Levies and fees	-404	-564
Other operating expenses	-4,166	-3,745
Loss on disposal of property, plant and equipment and intangible assets	-781	-693

## 7 Depreciation/amortisation and impairment

CHF thousand	2022	2021
<b>Depreciation/amortisation and impairment</b>	<b>-17,434</b>	<b>-19,853</b>
Depreciation of tangible assets	-16,123	-14,344
Amortisation of intangible assets	-1,311	-1,393
Impairment of financial assets and investments	-	-4,116

Because of a one-time impairment of a net CHF 4,116 thousand of financial assets and investments the prior year, depreciation/amortisation and impairment came out lower overall.

## 8 Net financial income

CHF thousand	2022	2021
<b>Financial income</b>	<b>12,855</b>	<b>10,718</b>
Interest income	714	1,254
Dividend income	1,029	772
Changes in the value of securities held for trading	9,192	5,039
Other financial income	1,920	3,653
<b>Financial expenses</b>	<b>-17,799</b>	<b>-16,492</b>
Interest expense	-5,048	-5,713
Interest accumulated on provisions	-1,500	-1,385
Changes in securities held for trading	-	-370
Currency translation	-10,609	-8,580
Other financial expenses	-642	-444
<b>Net financial result</b>	<b>-4,944</b>	<b>-5,774</b>

The receivables and liabilities of this company exist to a large extent in the invoicing and payment currency euro and occur primarily in the energy business. Owing to fluctuations in the exchange rate between the euro and the Swiss franc, currency gains or losses may occur between the time the receivable or liability arises and the time it falls due. In 2022 the weakening of the euro against the Swiss franc gained momentum. There were higher currency translation losses than in the previous year. Offsetting this were gains from forward transactions recognised under changes in the value of securities held for trading in financial income.

## 9 Cash and cash equivalents

CHF thousand	31.12.2022	31.12.2021
<b>Cash</b>	<b>202,577</b>	<b>227,629</b>
Sight deposits	156,592	226,596
Time deposit for less than 90 days	45,985	1,033



## 10 Replacement values of held-for-trading positions

CHF thousand	31.12.2022	31.12.2021
<b>Net replacement values</b>	<b>47,642</b>	<b>2,928</b>
<b>Positive replacement values</b>	<b>928,082</b>	<b>1,698,953</b>
Third parties	918,145	1,691,896
Participants and management bodies <sup>1)</sup>	-	3,575
Investments	9,937	3,482
<b>Negative replacement values</b>	<b>-880,440</b>	<b>-1,696,025</b>
Third parties	-865,602	-1,646,797
Participants and management bodies <sup>1)</sup>	-14,838	-49,228

1) The definition of "Participants and management bodies" can be found in the section further notes in paragraph "Related parties".

The positive and negative values of held-for-trading positions which are recognised on the assets and liabilities side of the balance sheet, which the prior year had increased on both sides, declined sharply. In net terms the replacement values come to CHF 47,642 thousand (prior year: CHF 2,928 thousand).

## 11 Trade accounts receivable

CHF thousand	31.12.2022	31.12.2021
<b>Trade accounts receivable</b>	<b>100,885</b>	<b>65,388</b>
Third parties	41,171	21,358
Participants and management bodies	4	863
Investments	59,710	43,167

The stated trade accounts receivable essentially consist of balances from trading and retail business.

Investments consist for the most part of balances from ongoing business with Repower subsidiaries.

Trade accounts receivable are measured by applying individual and lump-sum adjustments. Positions not impaired individually are impaired on the basis of the lump sums accepted for tax purposes.

## 12 Other receivables

CHF thousand	31.12.2022	31.12.2021
<b>Other receivables</b>	<b>79,846</b>	<b>80,687</b>
Third parties	79,145	80,281
Participants and management bodies	701	406

Third parties includes accrued contractual revenues of CHF 5,276 (prior year: CHF 17,260 thousand less advance payments received of CHF 13,461 thousand) and receivables from security deposits paid of CHF 72,949 thousand (prior year: CHF 63,949 thousand). These security deposits are in connection with trading activities.

## 13 Inventories

CHF thousand	31.12.2022	31.12.2021
<b>Inventories</b>	<b>8,111</b>	<b>8,463</b>
Emission certificates	11	12
Non-invoiced services	5,090	5,621
Inventories of materials	3,010	2,830

In the year under review, impairments of CHF 122 thousand on inventories of materials were recognised as costs of materials (prior year: CHF 74 thousand).

## 14 Prepaid expenses and accrued income

CHF thousand	31.12.2022	31.12.2021
<b>Prepaid expenses and accrued income</b>	<b>591,486</b>	<b>508,654</b>
Third parties	485,793	484,691
Participants and management bodies	2,065	20,652
Investments	103,628	3,311

The current year item includes prepaid expenses and accrued income of CHF 558,533 thousand (prior year: CHF 492,968 thousand) from investments and for energy bills not yet invoiced.

## 15 Financial assets

CHF thousand	31.12.2022	31.12.2021
<b>Financial assets</b>	<b>69,271</b>	<b>92,926</b>
AKEB Aktiengesellschaft für Kernenergiebeteiligungen	6,300	6,300
Kraftwerke Hinterrhein AG	6,500	6,500
Other participations	6,656	6,650
Fixed term deposits	-	30,993
Other	495	487
Loans to participations	49,320	41,996

Loans to investments include loans for which a subordination of CHF 270 thousand has been granted (prior year: CHF 2,092 thousand).

## 16 Tangible assets

CHF thousand	31.12.2022	31.12.2021
<b>Tangible assets</b>	<b>403,649</b>	<b>375,981</b>
Power plants	81,372	82,733
Grids	238,476	226,369
Assets under construction	54,462	36,039
Land and buildings	22,074	23,829
Other	7,265	7,011

In the year under review there is an increase in tangible assets under construction owing to the total modernisation of Robbia power plant. Assets under construction also include investments in the grid.

## 17 Intangible assets

CHF thousand	31.12.2022	31.12.2021
<b>Intangible assets</b>	<b>28,053</b>	<b>27,226</b>
Concessions and reversion waiver compensation	26,908	24,920
Rights of use	890	1,188
Software	255	1,118

In December 2022 and January 2023, CHF 2,395 thousand was paid and capitalised respectively for the approval of the amendments to the concessions for Robbia and Campocologno I power plants (Canton Graubünden, municipality of Brusio, municipality of Poschiavo).

In the prior year, Repower AG had capitalised reversion waiver compensation, paid out in January 2021, amounting to CHF 24,110 thousand (Canton Graubünden and the municipalities of Brusio and Poschiavo) for the continued operation of Campocologno I and II (lower stage) power plants.

## 18 Trade accounts payable

CHF thousand	31.12.2022	31.12.2021
<b>Trade accounts payable</b>	<b>21,704</b>	<b>14,069</b>
Third parties	19,985	10,807
Participants and management bodies	352	2,128
Investments	1,367	1,134

Trade accounts payable primarily consist of liabilities from the energy business, procurements for operating activities, and investments.

## 19 Current interest-bearing liabilities

CHF thousand			31.12.2022	31.12.2021
	Interest rate	Duration		
<b>Current interest-bearing liabilities</b>			<b>10,000</b>	<b>96,445</b>
<b>Loans</b>			<b>10,000</b>	-
Private placement	3.625%	2008-2023	10,000	-
<b>Bonds</b>			-	<b>96,445</b>
Bond	2.375%	2010-2022	-	96,445

On the basis of its maturity compared with the prior year, the private placement is recognised under current interest-bearing liabilities. In July 2022, the Repower bond that was recognised as a current financial liability the prior year was repaid on schedule for the amount of CHF 96,445 thousand (see [Note 23](#))

## 20 Other current liabilities

CHF thousand	31.12.2022	31.12.2021
<b>Other current liabilities</b>	<b>16,848</b>	<b>99,699</b>
Third parties	16,052	98,903
Investments	796	796

In both the year under review and the prior year, the item “third parties” primarily consists of liabilities from variation margins received and the VAT return for the fourth quarter. The CHF 84,094 thousand deposit received in connection with direct trading and recognised as a liability the prior year was repaid.

Investments include the annual repayment of CHF 796 thousand of the advance payment made by Repartner Produktions AG to Repower AG for Taschinas power plant.

## 21 Deferred income and accrued expenses

CHF thousand	31.12.2022	31.12.2021
<b>Deferred income and accrued expenses</b>	<b>615,481</b>	<b>531,656</b>
Third parties	553,835	482,325
Participants and management bodies	1,569	14,512
Investments	60,077	34,819

The total for the year under review contains prepaid expenses and accrued income of CHF 575,385 thousand (prior year: CHF 500,154 thousand) from investments and for energy bills not yet invoiced.

## 22 Provisions

CHF thousand	Provisions for onerous contracts	Other risks	Total
<b>Carrying value at 31 December 2021</b>	<b>17,288</b>	<b>3,871</b>	<b>21,159</b>
thereof current	6,413	1,527	7,940
thereof long-term	10,875	2,344	13,219
<b>Carrying value at 31 December 2022</b>	<b>689</b>	<b>3,674</b>	<b>4,363</b>
thereof current	376	120	496
thereof long-term	313	3,554	3,867

### Procurement contract risks

The decision on whether there is a threat of loss on a long-term sales or procurement contract and the resulting recognition of a provision essentially depends on the situation regarding the relevant contractual prices and expected procurement or sales prices.

The adjustment to the provision for onerous energy contracts has a particular impact on Repower AG's income. The expected future prices of energy have increased. As a result, this provision was written back in full via energy procurement in the amount of CHF 16,841 thousand (prior year: CHF 2,015 thousand) after interest had been paid. At the end of the year under review, provisions for identifiable losses on procurement contracts for energy and guarantees of origin thus came to a total of CHF 689 thousand. The entire remaining provision relates to procurement contracts for guarantees of origin.

### Other risks

In the year under review other risks includes a provision for unrealised foreign exchange gains amounting to CHF 2,541 thousand (previous year: CHF 3,413 thousand).

**23 Non-current interest-bearing liabilities**

CHF thousand			31.12.2022	31.12.2021
	Interest rate	Duration		
<b>Non-current interest-bearing liabilities</b>			<b>271,697</b>	<b>134,239</b>
<b>Loans</b>			<b>119,236</b>	<b>131,656</b>
Loan	2.500%	2010-2030	20,000	20,000
Private placement	3.625%	2008-2023	-	10,000
Bank loan	1.698%	2017-2024	24,618	25,828
Bank loan	1.922%	2017-2025	24,618	25,828
Bank loan	2.070%	2006-2026	50,000	50,000
<b>Bonds</b>			<b>152,461</b>	<b>2,583</b>
Registered bond	3.400%	2014-2034	2,461	2,583
Bond	2.550%	2022-2024	150,000	-

On the basis of its maturity compared with the prior year, the private placement is recognised under current interest-bearing liabilities (see [Note 19](#)). In December 2022, a new two-year bond was issued at a nominal value of CHF 150,000.

**24 Other non-current liabilities**

CHF thousand		31.12.2022	31.12.2021
<b>Other non-current liabilities</b>		<b>54,543</b>	<b>52,434</b>
<b>Connection fees and grid cost contributions</b>		<b>17,043</b>	<b>14,137</b>
Connection fees and grid cost contributions		17,043	14,137
<b>Other non-current liabilities</b>		<b>37,500</b>	<b>38,297</b>
Investments <sup>1)</sup>		37,500	38,297

1) This item includes the advance payment from Repartner Produktions AG to Repower AG for the Taschinas power plant, which is annually repaid in the amount of CHF 796 thousand (note 20).

## 25 Equity

CHF thousand	31.12.2022	31.12.2021
<b>Shareholders' equity</b>	<b>801,451</b>	<b>789,968</b>
<b>Share capital</b>	<b>7,391</b>	<b>7,391</b>
Share capital 7,390,968 registered shares at a par value of CHF 1 per share	7,391	7,391
<b>Reserves</b>	<b>650,858</b>	<b>684,109</b>
Legal capital reserves		
Capital reserves	106,732	139,991
Legal reserve from retained earnings	17,123	17,123
Other reserves	527,003	526,995
<b>Retained earnings</b>	<b>143,226</b>	<b>98,487</b>
Retained earnings carried forward	98,487	78,060
Net income for the year	44,739	20,427
<b>Treasury shares</b>	<b>-24</b>	<b>-19</b>

### Share capital

Significant shareholders as defined by the Swiss Code of Obligations (OR) Art. 663c (share of capital and voting rights, percentages rounded):

	31.12.2022	31.12.2021
Elektrizitätswerke des Kantons Zürich (EKZ)	38.49%	34.04%
Canton Graubünden	27.00%	21.96%
UBS Clean Energy Infrastructure KGK (UBS-CEIS/UBS-CEIS2)	22.66%	18.88%
Axpo Holding AG, Baden	0.00%	12.69%

### Treasury shares

	2022		2021	
	Number of shares	Carrying amount in CHF	Number of shares	Carrying amount in CHF
Initial balance at 1 January	150	19,150	212	19,204
Purchases	603	82,600	500	59,475
Disposals	-590	-77,290	-562	-59,529
<b>Ending balance at 31 December</b>	<b>163</b>	<b>24,460</b>	<b>150</b>	<b>19,150</b>

In the year under review Repower AG bought 603 shares at an average price of CHF 136.98 and sold 590 shares at an average price of CHF 143.69.

The previous year Repower AG bought 500 shares at an average price of CHF 118.95 and sold 562 shares at an average price of CHF 121.80.



# NOTES TO THE FINANCIAL STATEMENTS: FURTHER NOTES

## Net release of hidden reserves

In the reporting year, hidden reserves of CHF 6,675 thousand were released (prior year: CHF 11,850 thousand).

## Employee information

In the year under review the number of full-time positions at Repower AG averaged 404 over the year (prior year: 388).

## Direct and indirect shareholdings

### Direct participations

Company	Head office	Currency	Issued capital		Share of equity and votes in %	
			31.12.2022	31.12.2021	31.12.2022	31.12.2021
Ovra electrica Ferrera SA	Trun	CHF	3,000,000	3,000,000	49.00%	49.00%
esolva ag	Weinfelden	CHF	791,700	791,700	42.05%	42.05%
Alvezza SA in Liquidation	Disentis	CHF	500,000	500,000	62.00%	62.00%
Repartner Produktions AG	Poschiavo	CHF	20,000,000	20,000,000	51.00%	51.00%
Kraftwerk Morteratsch AG <sup>1)</sup>	Pontresina	CHF	500,000	500,000	10.00%	10.00%
EVUlution AG	Poschiavo	CHF	2,692,308	1,000,000	36.13%	42.75%
Repower Deutschland GmbH	Olsberg	EUR	11,525,000	11,525,000	100.00%	100.00%
Repower Italia S.p.A.	Milan	EUR	2,000,000	2,000,000	100.00%	100.00%
MERA S.r.l.	Milan	EUR	100,000	100,000	100.00%	100.00%
Grischelectra AG	Chur	CHF	1,000,000	1,000,000	11.00%	11.00%

1) Repower AG holds 10 percent of the share capital and 35,7 percent of the voting rights of Kraftwerk Morteratsch AG.

## Indirect participations

Company	Head office	Currency	Issued capital		Share of equity and votes in %	
			31.12.2022	31.12.2021	31.12.2022	31.12.2021
Repartner Wind GmbH	Olsberg	EUR	25,000	25,000	51.00%	51.00%
Repower Vendita Italia S.p.A.	Milan	EUR	4,000,000	4,000,000	100.00%	100.00%
SET S.p.A.	Milan	EUR	120,000	120,000	61.00%	61.00%
Energia Sud S.r.l.	Milan	EUR	1,500,000	1,500,000	100.00%	100.00%
SEA S.p.A.	Milan	EUR	120,000	120,000	65.00%	65.00%
REC S.r.l.	Milan	EUR	10,000	10,000	65.00%	65.00%
RESOL 1 S.r.l.	Milan	EUR	10,000	10,000	100.00%	100.00%
REV S.r.l.	Milan	EUR	10,000	10,000	100.00%	100.00%
Roma Gas & Power S.r.l.	Rom	EUR	12,500	12,500	20.00%	20.00%
Repower Renewable S.p.A.	Venice	EUR	71,935,660	71,935,660	65.00%	65.00%
Impianto Eolico Pian dei Corsi S.r.l.	Venice	EUR	200,000	200,000	65.00%	37.38%
ESE Cerignola S.r.l.	Venice	EUR	100,000	100,000	65.00%	65.00%
RES S.r.l.	Venice	EUR	150,000	150,000	65.00%	65.00%
Cramet Energie S.r.l.	Venice	EUR	19,600	19,600	65.00%	65.00%
ESE Terlizzi S.r.l.	Venice	EUR	19,600	19,600	65.00%	65.00%
ESE Salento S.r.l.	Venice	EUR	10,000	10,000	65.00%	65.00%
Elettrosud Rinnovabili S.r.l.	Venice	EUR	10,000	10,000	65.00%	65.00%
Quinta Energia S.r.l.	Erice	EUR	50,000	50,000	65.00%	65.00%
ESE Armo S.r.l.	Venice	EUR	30,000	30,000	65.00%	65.00%
ESE Nurra S.r.l.	Venice	EUR	200,000	200,000	43.55%	43.55%
Compagnia Energie Rinnovabili S.r.l.	Venice	EUR	100,000	100,000	65.00%	65.00%
Parco Eolico Buseto S.p.A.	Erice	EUR	500,000	500,000	65.00%	65.00%
ERA S.c.r.l.	Venice	EUR	30,006	30,006	64.99%	64.99%
ESE Apricena S.r.l.	Venice	EUR	30,000	30,000	65.00%	65.00%
SOLIS S.r.l.	Venice	EUR	10,000	10,000	65.00%	65.00%
Repower Wind Offshore S.r.l.	Venice	EUR	250,000	250,000	65.00%	65.00%
Terra di Conte S.r.l.	Lucera	EUR	10,000	10,000	32.50%	32.50%
REF S.r.l.	Milan	EUR	10,000	-	100.00%	0.00%
Rebel S.r.l.	Milan	EUR	10,000	-	100.00%	0.00%
Erreci S.r.l.	Busto Arsizio	EUR	60,000	-	27.77%	0.00%
Erreci Impianti S.r.l.	Busto Arsizio	EUR	30,000	-	29.52%	0.00%

## Contingent liabilities, sureties, guarantee obligations and pledges in favour of third parties

Joint liability for VAT group taxation with Repartner Produktions AG and Ovra elettrica Ferrera SA.

To the benefit of group companies, letters of intent and financing agreements amounting to EUR 127.5 million (equivalent to CHF 125.5 million) were concluded (prior year: EUR 84.5 million, equivalent to CHF 87.3 million).

Guarantees in favour of third parties amounting to CHF 9.9 million and EUR 11 million (equivalent to CHF 10.8 million) were provided (prior year: CHF 2.2 million and EUR 7.9 million (equivalent to CHF 8.1 million)).

### Lease liabilities

The maturities of lease liabilities that do not mature or cannot be terminated within 12 months break down as follows:

CHF thousand	31.12.2022	31.12.2021
<b>Lease liabilities</b>	<b>2,966</b>	<b>5,061</b>
Within 1 year	1,052	940
2-5 years	1,914	2,820
Over 5 years	-	1,301

### Pension fund liability

On the balance sheet date there was a liability to the pension fund of CHF 483 thousand (previous year: CHF 442 thousand).

### Related parties

Receivables and liabilities vis-à-vis direct or indirect participants and management bodies and vis-à-vis undertakings in which there is a direct or indirect participation are shown separately in the notes to the financial statements. Participants and management bodies are the shareholders and members of the board of directors (see [Note 25](#)) and the auditors of Repower AG.

### Events occurring after the balance sheet date

Since 31 December 2022 there have been no other events which require disclosure.

The financial statements were approved for publication by the board of directors on 31 March 2023. They are subject to the approval of the annual general meeting, which will take place on 17 May 2023.

Disclosures in accordance with Art. 663c of the Swiss Code of Obligations at 31 December of the financial year:

	2022	2021
Board of directors	Shares	Shares
Dr Urs Rengel	400	400
Peter Eugster	400	200

	2022	2021
Executive board	Shares	Shares
Roland Leuenberger	4,200	4,200
Samuel Bontadelli (until 29.10.2021)	-	101

There are no other items which require disclosure.

# APPROPRIATION OF RETAINED EARNINGS

The board of directors proposes the following appropriation of retained earnings to the annual general meeting:

Net earnings for the year 2022	CHF	44,738,799
Retained earnings carried forward	CHF	98,486,613
<b>Retained earnings</b>	<b>CHF</b>	<b>143,225,412</b>
Amount carried to other reserves	CHF	-
<b>Balance carried forward</b>	<b>CHF</b>	<b>143,225,412</b>

The board of directors further moves that the annual general meeting approve a dividend of CHF 5.00 per registered share, to be paid from capital reserves:

Capital reserves carried forward	CHF	106,732,021
Dividend on share capital of 7.4 million CHF <sup>1)</sup>	CHF	36,954,840
<b>Capital reserves carried forward on the next year</b>	<b>CHF</b>	<b>69,777,181</b>

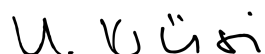
1) Qualifies as tax-neutral repayment of capital in accordance with Art. 20 of the Federal Law on Direct Federal Tax, and Art. 5 of the Federal Law on Withholding Tax.

No payment will be made on registered shares held by Repower AG on the due date. This may reduce the actual distribution accordingly.

Provided the annual general meeting passes this motion, the dividend paid from capital reserves will be due on 23 May 2023.

Poschiavo, 31 March 2023

For the Board of Directors:



**Dr Monika Krüsi**  
Chair of the board of directors

# REPORT OF THE STATUTORY AUDITOR



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Zurich, 31 March 2023

To the General Meeting of **Repower AG, Brusio**

## Report of the statutory auditor

### Report on the audit of the financial statements



#### Opinion

We have audited the financial statements of Repower AG (the Company), which comprise the **statement of financial position** as at 31.12.2022, the **statement of income** for the year then ended, and **notes to the financial statements**, including a summary of significant accounting policies.

In our opinion, the financial statements (pages 118 to 140) comply with Swiss law and the Company's articles of incorporation.



#### Basis for opinion

We conducted our audit in accordance with Swiss law and Swiss Standards on Auditing (SA-CH). Our responsibilities under those provisions and standards are further described in the "Auditor's responsibilities for the audit of the financial statements" section of our report. We are independent of the Company in accordance with the provisions of Swiss law and the requirements of the Swiss audit profession, and we have fulfilled our other ethical responsibilities in accordance with these requirements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



#### Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters. For each matter below, our description of how our audit addressed the matter is provided in that context.

We have fulfilled the responsibilities described in the “Auditor's responsibilities for the audit of the financial statements” section of our report, including in relation to these matters. Accordingly, our audit included the performance of procedures designed to respond to our assessment of the risks of material misstatement of the financial statements. The results of our audit procedures, including the procedures performed to address the matters below, provide the basis for our audit opinion on the financial statements.

**Valuation of participations and loans to group companies**

Risk	<p>Participations and loans to group companies represent 34.9% of equity and are therefore a material item in the balance sheet. Due to significance of the positions and the potential uncertainty around the profitability of participations in the respective markets they operate, the assessment of the recoverability of participations and loans to group companies was a focus area of our audit.</p> <p>The Company assesses the recoverability of its participations and loans to group companies annually, considering future earnings, statutory equity and business prospects. This approach requires estimates and assumptions by the Company, such as forecast earnings and cash flows on an individual basis. Changes in estimates and assumptions including future business prospects have an impact on the recoverability of the positions.</p>
Our audit response	<p>We reviewed the Company’s approach to assess the recoverability of its participations and loans to group companies. We evaluated how the Company determined profitability and equity and other relevant forecast information. We considered the internal controls framework around defining estimates and assumptions. We assessed the recoverability of each participation individually to corroborate our understanding about its business prospects and anticipated future developments with the Company.</p> <p>Our audit did not give rise to any objections with regard to the procedure and valuation of the investments and loans to group companies.</p>

**Classification, valuation and presentation of energy derivatives**

<p>Risk</p>	<p>The accounting treatment of energy derivatives is a result of its classification as “held-for-trading” or “cashflow-hedges”. Classification requires judgment and has a material impact on both balance sheet presentation and net income.</p> <p>The valuation of these “held-for-trading” instruments is derived from observable market data on active markets. The positive and negative replacement values are presented net when legally enforceable netting agreements are in place.</p> <p>The Company defines policies and procedures to account for energy contracts. They include the definition of segregation of duties and controls.</p> <p>Due to the materiality of these transactions, significant judgments and the potential impact on the financial statements, the accounting of energy derivatives was a focus area of our audit. Refer to notes 2 Accounting and valuation principles and 10 Replacement values of held-for-trading positions of the financial statements for further information.</p>
<p>Our audit response</p>	<p>We evaluated the Company’s policies and procedures around classification, valuation and netting of open positions including the established segregation of duties and discussed these with the Company. We assessed internal controls over the Company’s accounting for such trading activity.</p> <p>For a sample of energy derivatives, we tested the observable inputs into valuation models by reference to externally available market data.</p> <p>Our audit did not give rise to any objections with regard to the recognition and measurement of the energy derivatives.</p>



**Other information**

The Board of Directors is responsible for the other information. The other information comprises the information included in the annual report, but does not include the consolidated financial statements, the stand-alone financial statements and our auditor’s reports thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.



**Board of Directors’ responsibilities for the financial statements**

The Board of Directors is responsible for the preparation of the financial statements in accordance with the provisions of Swiss law and the Company’s articles of incorporation, and for such internal control as the Board of Directors determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board of Directors is responsible for assessing the Company’s ability to continue as a going concern, disclosing, as applicable, matters related to going concern, and using the going concern basis of accounting unless the Board of



Directors either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.



### Auditor's responsibilities for the audit of the financial statements

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Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with Swiss law and SA-CH will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of our responsibilities for the audit of the financial statements is located on EXPERTsuisse's website at: <https://www.expertsuisse.ch/en/audit-report>. This description forms an integral part of our report.



### Report on other legal and regulatory requirements

In accordance with Art. 728a para. 1 item 3 CO and PS-CH 890, we confirm that an internal control system exists, which has been designed for the preparation of the financial statements according to the instructions of the Board of Directors.

Furthermore, we confirm that the proposed appropriation of available earnings (page 141) complies with Swiss law and the Company's articles of incorporation. We recommend that the financial statements submitted to you be approved.

Ernst & Young Ltd

**Reto Hofer**  
Licensed audit expert  
(Auditor in charge)

**Silvan Rügsegger**  
Licensed audit expert

# INVESTOR AGENDA

## The next dates in Repower's financial calendar:

**17 May 2023**

Annual general meeting in Poschiavo

**31 August 2023**

Half-year results

**9 April 2024**

Press conference on annual results

**15 May 2024**

Annual general meeting

# PUBLISHING INFORMATION

**Publisher**

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April 2023